

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC028731B
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address ONE CONCHO CENTER 600 WEST ILLINOIS AVE. MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No. NMMN111789X
3b. Phone No. (include area code) Ph: 432-686-3087		8. Well Name and No. DODD FEDERAL UNIT 602
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R29E Mer NMP NESE 221FNL 848FEL		9. API Well No. 30-015-39606
		10. Field and Pool, or Exploratory DODD; GLORIETA UPPER YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

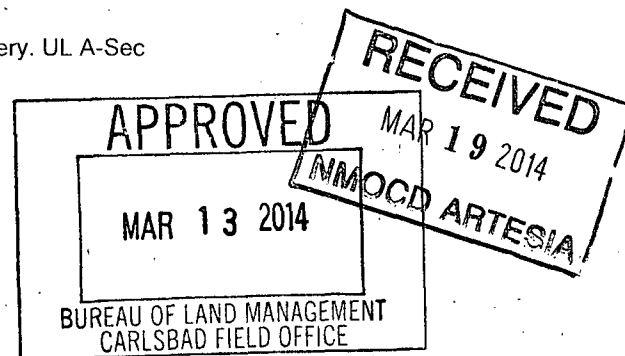
COG Operating LLC, respectfully request to flare at the Dodd Federal Unit 14C Battery. UL A-Sec 14-T17S-R29E.

Number of wells to flare: (15)

Dodd Federal Unit 602 30-015-39606
Dodd Federal Unit 105 30-015-34562
Dodd Federal Unit 521 30-015-40596
Dodd Federal Unit 603 30-015-40455
Dodd Federal Unit 510 30-015-40595
Dodd Federal Unit 616 30-015-39868
Dodd Federal Unit 621 30-015-40456
Dodd Federal Unit 919 30-015-40635

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

SUBJECT TO LIKE
APPROVAL BY STATE



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #226183 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 11/27/2013 ()	
Name (Printed/Typed) CHASITY JACKSON	Title PREPARER
Signature (Electronic Submission)	Date 11/08/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #226183 that would not fit on the form

32. Additional remarks, continued

Dodd Federal Unit 613 30-015-39667
Dodd Federal Unit 614 30-015-39668
Dodd Federal Unit 590 30-015-39910
Dodd Federal Unit 662 30-015-39913
Dodd Federal Unit 570 30-015-39909
Dodd Federal Unit 648 30-015-39607
Dodd Federal Unit 591 30-015-39603

370 Oil

1100 MCF

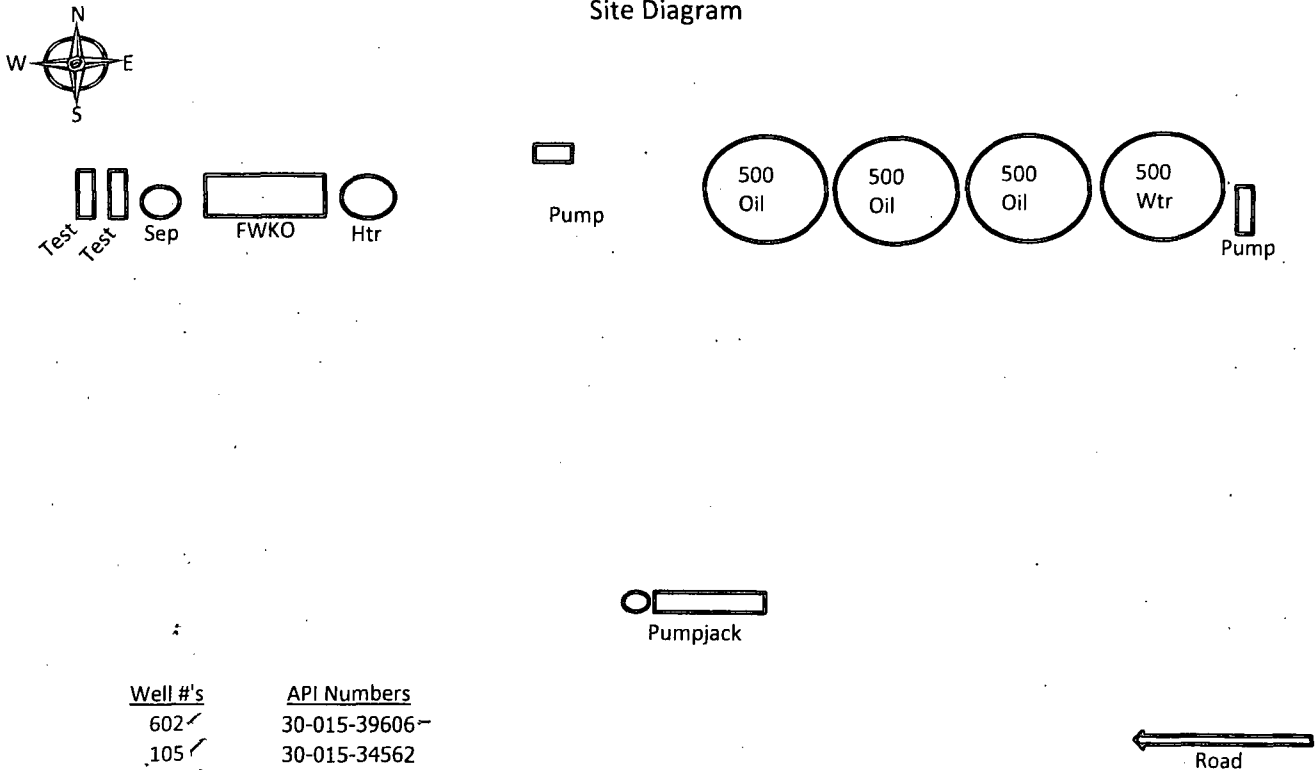
Requesting to flare from 11/8/13 - 2/8/14

Due to Frontier/DCP plant outages. Schematic attached.

Flare Request Form

Battery-	Dodd 14C Battery		
Production-	370 Oil, 1100 MCF		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	11/8/2013	Flare End Date-	2/8/2014
UL Sec-T-R-	Unit A, Sec.14-T17S-R29E	GPS-	N 32* 50.487 W 104* 02.357
# of wells in bty-	15	# of wells to be flared-	15
Reason For Flare-	DCP Compression issues		

Site Diagram



Well #'s	API Numbers
602 ✓	30-015-39606
105 ✓	30-015-34562
521 ✓	30-015-40596
603 ✓	30-015-40455
510 ✓	30-015-40595
616 ✓	30-015-39868
621 ✓	30-015-40456
919 ✓	30-015-40635
613 ✓	30-015-39667
614 ✓	30-015-39668
590 ✓	30-015-39910
662 ✓	30-015-39913
570 ✓	30-015-39909
648 ✓	30-015-39607
591 ✓	30-015-39603

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

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3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From Date of Submission

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB