Fórm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires:	July
5.	Lease Serial No.	í
	NMNM70945X	

SUNDRY N	UTICES AND	REPURIS	ON WELLS	
Do not use this	form for prop	osals to drill	or to re-enter an	
			* aab ======l=	

Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name						
SUÉMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well					8. Well Name and No. EMPIRE ABO UNIT 40		
2. Name of Operator APACHE CORPORATION	Contact: E-Mail: fatima.vasc	FATIMA VASQI quez@apachecom			9. API Well No. 30-015-01555		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	NE STE 3000	3b. Phone No. (in Ph: 432-818-		:	10. Field and Pool, or Exploratory EMPIRE; ABO (22040)		
4. Location of Well (Footage, Sec., T.)			11. County or Parish	, and State		
Sec 26 T17S R28E				ÈDDY COUNT	Y, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF N	NOTICE, ŘI	EPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE			OF ACTION			
Notice of Intent ✓	☐ Acidize	Deeper Deeper	1	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fractur	e Treat	☐ Reclama	ation	☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New C	onstruction	☐ Recomp	plete 🛛 Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug☐ Convert to Injection ☐ Plug		· · · · · · · · · · · · · · · · · · ·		orarily Abandon Venting and/or Flan Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Abdetermined	k will be performed or provide operations. If the operation revandonment Notices shall be file that in the provide operation of the provide shall be file to the provide operation.) Institute of the provide operation of the provide operation of the provided operation operation of the provided operation of the provided operation operation of the provided operation operatio	the Bond No. on fil sults in a multiple co ed only after all requ e Empire Abo Un abined total of ar	le with BLM/BIA completion or recourrements, including the D-40 Federa control of the D-40 Federa cont	Required sub- impletion in a range reclamation al Battery 00 mcf per of the CON	psequent reports shall be sew interval, a Form 31 n, have been completed day SEE ATTAC	c filed within 30 days 60-4 shall be filed once and the operator has CEIVED AR 1 2 2014 CD ARTESIA	
14. I hereby certify that the foregoing is	Electronic Submission #2	221881 verified b	y the BLM Wel	l Information	System		
	Committed to AFMSS f	or processing by	DEBORAH HA	M on 10/24/	**		
Name (Printed/Typed) FATIMA V	ASQUEZ	1	itle REGUL	ATORY TEC	CH II	· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic S	ubmission)	D	ate 10/02/20	013			
	THIS SPACE FO	R FEDERAL	OR STATE (or Aleb	₹OVED		
Approved By Conditions of approval, if any are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Citle Diffice	MAR	.7 2014	Date	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any perso	n knowingly a RL		MATIP WAYNOE EWEND	or agency of the United	

Additional data for EC transaction #221881 that would not fit on the form

32. Additional remarks, continued

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB