Fórim 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

EX	pires:	July	3
Lease Serial	No.		
A 15 45 15 4700	4-14		

SUNDKT NUTICE	ES AND KEI	OK 13 ON	MELLO
Do not use this form f	for proposals	to drill or to	re-enter an
ahandoned well. Use f	orm 3160-3 (A	APD) for sur	ch proposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		1	•			
		6. If Indian, Allottee	or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.				
Type of Well	ner .	, t			8. Well Name and No EMPIRE ABO U	
2. Name of Operator APACHE CORPORATION	Contact: E-Mail: fatima.vasc	FATIMA VASQ quez@apachecor			9. API Well No. 30-015-01555	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE STE 3000	3b. Phone No. (i Ph: 432-818-	nclude area code 1015)	10. Field and Pool, o EMPIRE, ABO	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish	, and State
Sec 26 T17S R28E					EDDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
Notice of Intent ∑	☐ Acidize	☐ Deeper	1	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fractur	e Treat	☐ Reclama	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair		onstruction	☐ Recomp		Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans		nd Abandon	-	arily Abandon	ng
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug B		☐ Water D		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Abdetermined	k will be performed or provide operations. If the operation revandonment Notices shall be file that inspection.) It is not of flare gas from the January 31, 2014. A complete delow. Gas will be much a supplemental of the provided here. JNIT #42 JNIT #43 JNIT #43 JNIT #39 JNIT #39 JNIT #39 JNIT #39 JNIT #40	the Bond No. on fi sults in a multiple c ed only after all req Empire Abo Ur bined total of a easured prior to	le with BLM/BI/ ompletion or rec- uirements, include nit D-40 Feder oproximately of flaring, 3/13/14	A. Required sub ompletion in a r ding reclamation ral Battery 500 mcf per o	posequent reports shall be new interval, a Form 31 n, have been completed may be needed. MACOUNTY TO THE NAME OF	e filed within 30 days 60-4 shall be filed once, and the operator has CEIVED AR 1 2 2014 CD ARTESIA
14. I hereby certify that the foregoing is	Electronic Submission #2 For APACHE	CORPORATION	l. sent to the	Carlsbad	-	
Name (Printed/Typed) FATIMA V	Committed to AFMSS f ASQUEZ			AM on 10/24/2 -ATORY TEC		
, , , , , , , , , , , , , , , , , , , ,			- KEGGE	2110111,121	51116	
Signature (Electronic S	ubmission)	D	ate 10/02/2	013		
	THIS SPACE FO	R FEDERAL	OR STATE	OF ELEP	類)VED	
Approved By Conditions of approval, if any are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductivity of the applicant of the conductivity of the applicant of the conductivity of the applicant of the conductivity of the co	itable title to those rights in the ct operations thereon.	not warrant or subject lease	Office	MAR URHAN QE LA	7 2014	Date
States any false, fictitious or fraudulent s	tatements or representations as	to any matter withi	n its jurisdiction.	CARESBAD) FIELD OFFICE	1

Additional data for EC*transaction #221881 that would not fit on the form

32. Additional remarks, continued

30-015-01556 EMP 30-015-01557 EMP 30-015-01736 EMP 30-015-03192 EMP 30-015-03193 EMP 30-015-21822 EMP 30-015-21822 EMP 30-015-2203 EMP 30-015-22766 EMP 30-015-22776 EMP 30-015-22776 EMP 30-015-22804 EMP 30-015-22805 EMP 30-015-22805 EMP 30-015-22819 EMP 30-015-22819 EMP 30-015-22819 EMP 30-015-22819 EMP	PIRE ABO PIRE ABO	UNIT #3 UNIT #4 UNIT #4 UNIT #4 UNIT #4 UNIT #4 UNIT #3	177A 188B 18 18 17 17 180 181 181 181 181 181 181 181 181 181
	PIRE ABO	UNIT #3 UNIT #3	95 × 91A ×
A Committee of the Comm			

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB