

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-02635
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Alamo Permian Resources, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701		7. Lease Name or Unit Agreement Name WEST ARTESIA GRAYBURG UNIT
4. Well Location Unit Letter P : 990 feet from the S line and 330 feet from the E line Section 7 Township 18S Range 28E NMPM County EDDY		8. Well Number 14
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 274841
		10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

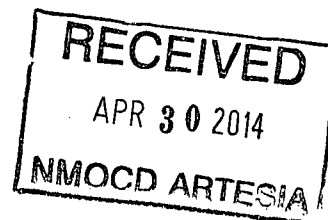
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ RETURN TO PRODUCTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 4/21/2014

Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 5/12/14
Conditions of Approval (if any):

WEST ARTESIA GRAYBURG UNIT #014		
		Perfs: 1930 - 2209' OA
API: 30-015-02635	Lease: Fee	Spud: 06/30/58
P-7-18S-28E	990 FSL & 330 FEL	
Eddy Co., NM	Pool: 3230- ARTESIA; Q-G-SA	

04/16/14

MIRU PU; Unhung head. LD polish rod & liner. PU (1) ¾" sucker rod; stacked out rods on bottom. Turned rods to the right & torqued on rods. POOH w/ (2) 4'x7/8" rods, (1) 4'x3/4" Sub, (1) 6'x3/4" Sub. POOH 28 triples into rod basket. LD plunger & sent into shop to rebuild. Hook up pump truck & pressure up on tbg to 500 psi losing all pressure (hole in tbg). Release pump truck. Put valve on pumping T. Close valve & open backside to flow line. SDFN.

04/17/14

Open valve, no pressure. ND WH, NU BOP, unset TAC. Hook up catch truck to csg. PU 2 jts 2-3/8" tbg, tag btm, LD 2 jts tbg strapped. POOH strapping tbg w/57 jts 2-3/8" J55 tbg, 5-1/2"x2-3/8" TAC, 8 jts 2-3/8" J55 tbg, 2-3/8" enduro jt, 4'x2-3/8" J55 tbg sub, 2-3/8"x1.50" working barrel w/SN, 2-7/8"x2-3/8" 8rd X-over, 2-7/8" 8rd slotted perf sub, 2-7/8" J55 8rd mud jt w/BP. Tag btm @ 2221.66'. RIH w/skirted bit & rotating csg scraper, tag bottom. POOH w/ bit & scraper. RU Empire tbg testers. RIH w/BHA testing tbg @ 5000 psi below slips. RD testers. NU BOP, NU WH. Drop stdg valve. RIH w/plunger, 28 triple ¾" rods, 6'x3/4" rod sub, 4'x3/4" sub, (2) 4'x7/8" subs. PU liner & polish rod. Hung head on. Turn on pumping unit. Pressure tbg up to 500 psi. Open flow line valve & left well on hand. RDMO.

	Description	Length	Depth
Tubing	KB	6.00'	6.00'
	57 jts 2¾" J55 Tubing	1834.79'	1840.79'
	1 5½"x2¾" TAC w/8000# Tension	2.90'	1843.69'
	8 jts 2¾" J55 Tubing	250.51'	2094.20'
	1 2¾" Endurance Joint	32.55'	2126.75'
	1 2¾" J55 Tubing Sub	4.00'	2130.75'
	1 2¾" x1.50" working Barrel w/SN	12.00'	2142.75'
	1 2¾" 8rd Slotted Sub	6.00'	2148.75'
	1 2¾" J55 EUE 8rd Mule Shoe	15.00'	2163.75'
Rods	28 ¾" Triples		
	1 6'x3/4" Rod Sub		
	1 4'x3/4" Sub		
	2 4'x7/8" Subs		