Submit I Copy To Appropriate District Form C-103 State of New Mexico Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-04735 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM NM1757A (Fed Unit NMNM70965A) SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A James Ranch Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 100 2. Name of Operator BOPCO, LP 9. OGRID Number MAY 14 2014 260737 3. Address of Operator PO Box 2760 10. Pool name or Wildcat NMOCD ARTESIA Midland, TX 79702 Los Medanos; Atoka 4. Well Location Unit Letter O : 660 feet from the South line and 2009 feet from the East Section 36 Township 22S Range 30E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SIIP Www.emnra.state.nm.us Current forms are available on our NOTICE OF INTENTION TO: CASING/CE website and should be used when PERFORM REMEDIAL WORK □ PLUG AND ABANDON TEMPORARILY ABANDON **CHANGE PLANS** filing regulatory documents. PULL OR ALTER CASING \Box MULTIPLE COMPL \Box DOWNHOLE COMMINGLE OTHER: Reclassify for observation X OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. BOPCO, LP respectfully request permission to set a CIBP @ 12870' and dump bail 35' cement over the existing Atoka perforations (12920'-12929'). This is being requested so the wellbore can be used to gather microseismic data from offset wells that are scheduled to be hydraulically fractured. The well is also being evaluated for recompletion to another formation. A sundry notice of intent to plug back will be submitted for that procedure at a later date. The well will be recompleted within 6 months. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory Analyst DATE 05/14/2014 Type or print name Tracie J Cherry E-mail address: ticherry@basspet.com PHONE: (432)683-2277 For State Use Only PPROVED BY: (110 Stoll TITLE DIST PLOPENTED DATE 5/14/2014Conditions of Approval (if any):

Well will be reclassified subsequent to setting CIBP APPROVED BY: (