

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM21502
2. Name of Operator RKI EXPLORATION & PROD LLC Contact: JODY NOERDLINGER E-Mail: jnoerdlinger@rkixp.com		6. If Indian, Allottee or Tribe Name
3a. Address 210 PARK AVE, SUITE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5774 Fx: 405-996-5772	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T26S R29E SESE		8. Well Name and No. HOLLY FEDERAL 1
		9. API Well No. 30-015-24195-00-S1
		10. Field and Pool, or Exploratory BRUSHY DRAW
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Interest	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RKI Exploration & Production intends to recomplete the subject well:

Set CIBP at 3,225 feet. *see WOA*
Perf Ramsey from 3,008 feet to 3,045 feet.

Please see the attached current and proposed well bore diagrams and the proposed recompletion procedures.

Accepted for record

NMOCD *105*
5-14-14

RECEIVED

MAY 12 2014

NMOCD ARTESIA

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #237968 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 04/28/2014 (14JAM0342SE)	
Name (Printed/Typed) JODY NOERDLINGER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/06/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

APPROVED
MAY 6 2014
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Hondo Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-24195	Pool Code 8080	Pool Name BRUSHY DRAW; DELAWARE RECOMPLETE ZONE
Property Code 312430	Property Name HOLLY FEDERAL	Well Number 1
GRID No. 246289	Operator Name RKI EXPLORATION & PRODUCTION	Elevation 2,910'

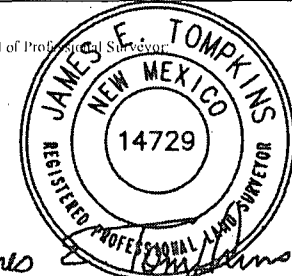
Surface Location

UL or lot no. P	Section 26	Township 26S	Range 29E	Lot 1dn	Feet from the 460	North/South line SOUTH	Feet from the 660	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="text-align: center; font-size: 2em;">26</div>					<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jody Noerdlinger</i> 5/15/2014 Signature Date</p> <p>JODY NOERDLINGER Print Name</p> <p>JNOERDLINGER@RKIXP.COM E-mail Address</p>	
					<p>SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>February 22, 2012 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <div style="text-align: center;">  </div> <p><i>James E. Tompkins</i></p>	
	SHL: HOLLY FEDERAL 1					
	<p>NMSP-E (NAD 27) LONG=-103.9482718 LAT=32.0062138</p>		<p>660'</p> <p>460'</p>			
<p>Job No. WTC48394 JAMES E. TOMPKINS 14729 Certificate Number</p>						

RKI Exploration & Production, LLC
Holly Federal 1
Ramsey (Bell Canyon) Recompletion Procedure
Brushy Draw

Section 26 T26S R29E
Eddy County, NM

API # 30-015-24195
Property No. 251020

Spud Date: 7/23/82
Comp Date: 8/7/82

Producing Formations: Cherry Canyon 5,036'-5,104' OA

KB Elev: 2,910'
GL Elev: 2,900'
TD: 6,250'
PBTD: 6,243' Possible casing collapse 3,308'. Top of tubing fish @ 3,250'.

CASING SUMMARY:

Safety Factor = 80% of new applied to burst, collapse and tension parameters in table.

Size	Depth (ft)	Weight (#/ft)	Grade psi	Connection Type	Capacity (bbls/ft)	ID (in)	Drift (in)	Burst (psi)	Collapse (psi)	Tension (lbs)
12 3/4"	380'	35	H-40	ST&C	0.1440	11.500	11.250	1,600	850	245,000
8 5/8"	2,900'	24/32	J-55	ST&C	0.0637	8.097	7.972	2,360	1,100	195,000
4 1/2"	3,135'	10.5	J-55	ST&C	0.0159	4.052	3.927	2,550	2,650	80,000

Surface: 12 3/4" 35# H-40 STC: 0'-380' - TOC @ surface
Intermediate: 8 5/8" 24/32# J-55 STC: 0'-2,900' - TOC @ surface
Production: 4 1/2" 10.5# J-55 STC: 0' - 6,250'; TOC @ 2,450' per TS per report

COMPLETION HISTORY TO DATE: Cherry Canyon 5,036'-5,104' OA. Well temporarily abandoned.

OBJECTIVE: Set CIBP w/ cmt over fish. Complete Ramsey (Bell Canyon), install rod pump.

NOTE: Maximum allowable surface pressure for Delaware sand treatments down 2 3/8" 4.7# J-55 EUE tubing is 6,160 psi. Test surface lines & frac pumps to 6,500 psi.

Make sure frac company installs a pressure transducer and a manual gauge on the annulus line so that the annulus pressure is monitored and recorded during the fracs.

RKI REQUIRES THAT HARD HATS, STEEL TOE BOOTS, FIRE RETARDANT CLOTHING, AND SAFETY GLASSES BE WORN ON LOCATION

HOLD SAFETY MEETING PRIOR TO COMMENCING PERFORATING, WIRE LINE AND PUMPING OPERATIONS

NO IGNITION SOURCES WITHIN 100 FT OF THE WELLHEAD, FLOWBACK TANKS OR MANIFOLD.

PROCEDURE:

- 1) Test safety anchors. MI RU Service Unit. Set flow back tank and lay flowline. Set 2 clean frac tanks and fill each with 480 BFW. Deliver, unload and tally 3,200' new 2 3/8" 4.7# J-55 EUE tubing.
- 2) ND WH, NU 5K# BOP.

- 3) MI RU wireline. RIH w/ JB/GR to 3,240'. RIH w/ CIBP and set @ 3,225'.
- 4) MI RU pump truck. Test plug and casing to 1,000 psi for 10 minutes. **IF CASING TESTS, move to Step 12.**
- 5) **IF CASING DOES NOT TEST**, TIH w/ 4½" AS-IX packer, tubing to 100' below TOC. Set packer with 12K# tension. Load tubing with 2% KCL water and test tubing, packer and plug to 2,250 psi for 10 minutes. Release packer and TOH w/ tubing testing casing to isolate hole(s). Once hole isolated, set packer w/ 15K# tension, pressure test casing to 1,000 psi for 5 minutes. Pump and establish an injection rate/pressure into hole in casing. If only one leak, move to Step 8.
- 6) **IF TWO LEAKS**, release pkr and TOH w/ packer; TIH w/ RBP, packer, tubing. Set RBP at last packer setting point between holes and continue testing to isolate top leak. Once both leaks have been isolated establish injection rate/pressure into top leak. Release packer, retrieve BP and TOH w/ RBP, packer. RD MO pump truck.
- 7) **IF ONE LEAK**, TIH w/ tension set squeeze packer, tubing and set packer with 15K# tension @ 200' above leak. MI RU cementers. Load casing and pressure to 500 psi. Squeeze hole with 100 sx 16.4 ppg Class H cement to 1,000 psi (once clear packer, work cement as required to reach 1,000 psi squeeze pressure). Release packer, reverse circulate tubing volume plus 10 bbls FW. POH w/ 5 stds tubing, pressure wellbore to 1,000 psi. SI well overnight. RD MO cementers. **IF TWO LEAKS**, TIH w/ cement retainer and set 50' above bottom leak. Sting out of retainer and sting back in. MI RU cementers. Load casing w/ FW and monitor during squeeze. Squeeze bottom hole with 100 sx 16.4 ppg Class H cement to 1,000 psi. Squeeze cement 1/2 bbl. short of retainer. Sting out of retainer and TOH. **IF more than ½ bbl cmt left above retainer**, sting out of retainer, POH w/ 4 jt tubing, reverse circulate tubing volume plus 10 bbls FW and TOH. TIH w/ tension set squeeze packer, tubing and set 200' above top leak w/ 15K# tension. Load casing and pressure to 500 psi. Squeeze hole with 100 sx 16.4 ppg Class H cement to 1,000 psi (once clear packer, work cement as required to reach 1,000 psi squeeze pressure). Release packer, reverse circulate tubing volume plus 10 bbls FW. POH w/ 5 stds tubing, pressure wellbore to 1,000 psi. SI well overnight. RD MO cementers.
- 8) TOH w/ pkr, tubing.
- 9) MI RU pump, tank and swivel. RIH w/ 3¾" bit, 4 DC, changeover, tubing to TOC. DO cement and test squeeze to 800 psi for 5 mins. **IF two squeezes**, DO retainer & cement and pressure test to 600 psi for 5 mins. **IF CASING LEAK SQUEEZE DOES NOT HOLD PRESSURE**, contact Paul Munding (405) 987-2140 in OKC office for instructions.
- 10) TOH, LD DC. TIH w/ bit, scraper and scrape casing to 100' below bottom of squeeze area. TIH to 3,200'. Circulate hole w/ 45 bbl 2% KCL water. TOH, LD bit, scraper.
- 11) RD MO pump, tank and swivel.
- 12) RIH w/ JB/GR (if squeezed) to 3,220'. Run CBL/GR from 3,175' to 100' above TOC. Dump bail 3 sx cmt (35') cmt on plug. RU 5K# lubricator. Test lubricator 250 psi low and 4,000 psi high. RIH with 3-1/8" HSC gun loaded with 22.7 gram Titan EXP 3323-301T charges, 0.40 EHD, 35.60" pen and 60° phasing and perforate Ramsey sand as listed below. (NOTE: Perforations correlated to Gearhart CDL/CNL/GR dated 8/7/82.) POOH, ensure all shots fired. RD MO wireline unit.

Ramsey sand (3,008'-3,045') Perforations

<u>Set</u>	<u>Upper</u>	<u>Lower</u>	<u>Feet</u>	<u>SPF</u>	<u>Shots</u>	<u>Phasing</u>
1	3,041'	3,045'	4	1	4	60°
2	3,028'	3,030'	2	2	4	
3	3,008'	3,014'	6	2	12	
TOTAL			14		20	60°

- 13) TIH w/ 4 1/2" AS-IX HP packer, 2 3/8" tubing. Set packer at 2,800' w/ 15K# tension. Install 10K# frac valve.
- 14) MI RU frac company. Pressure test lines/pumps to 6,500 psi. Load backside w/ 2% KCL water and pressure to 100 psi. Fracture stimulate Ramsey sand with 1,000 gals 15% NE FE acid + 30 B.S. (1.3 SG) + 31,600 gals. 30# linear gel/x-link gel + 45,000# 16/30 Ottawa sand + 5,000# RC 16/30 Ottawa sand @ 15-20 BPM @ 4,800 psi (**6,160 psi maximum STP**) in the following stages:

Ramsey sand Fracture Treatment Schedule

Stage	Fluid Type	Stage Vol (gal)	Cum Vol (gal)	Prop. Conc. (ppg)	Proppant/ Fluid Type	Stage (lbs)	Cum Prop. (lbs)	Rate (BPM)
1	Linear (30#)	1,000	1,000		Load/Bkdn Well			10-15
2	Acid	1,000	2,000		15% HCL Acid/30 B.S.			10-15
3	Linear (30#)	1,000	3,000		Acid Flush			10-15
4	X-Link (30#)	10,000	13,000		Pad			15-20
5	X-Link (30#)	4,500	17,500	1.0	16/30	4,500	4,500	15-20
6	X-Link (30#)	4,500	22,000	2.0	16/30	9,000	13,500	15-20
7	X-Link (30#)	4,500	26,500	3.0	16/30	13,500	27,000	15-20
8	X-Link (30#)	4,500	31,000	4.0	16/30	18,000	45,000	15-20
9	X-link (30#)	1,000	32,000	5.0	16/30 RC	5,000	50,000	15-20
10	Linear (30#)	600	32,600		Flush		50,000	10-15

***(NOTE: SD, Surge (5 seconds) ball sealers after pump Stage 3, Wait 15 minutes, start Stage 4.**

- 15) SD, Record ISIP, 5 min SIP, 10 SIP, 15 min SIP. RD MO frac company. SI well overnight.
- 16) RU choke w/ carbide seat/stem. Flow back and test.
- 17) **IF NECESSARY**, MI RU pump truck. Pump 20 bbls. 2% KCL water via tubing to kill well.
- 18) Release packer. TOH w/ packer.
- 19) MI RU foam unit, swivel.
- 20) TIH w/ 3/4" bit, 4 DC, XO, tubing. Clean out sand to 3,190'. Circulate hole clean for 1 hour. TOH and LD BHA. RD MO foam unit.
- 21) TIH w/ BP, 2 jts. 2 3/8" tubing, 4' PS, SN, 8 jts. 2 3/8" tubing, TAC, 2,720' 2 3/8" 4.7# J-55 EUE tubing. Set TAC @ 2,720' +/- w/ 10K# tension. EOT @ 2,970', EOMA @ 3,060' **(NOTE: tubing count to be adjusted based on actual pipe tally).**
- 22) ND BOP, NU B-1 flange, install pumping tee.
- 23) Deliver and unload rods, pump.
- 24) RIH w/ 2"x1 1/2"x16' RHBC w/ SVR, top seal, .006" SMP, chrome barrel, TC seats, Silicon Nitrate balls w/ 20' GA, 1' lift sub, 13 ct. (325') 1.5" Class C sinker bars, 107 ct. (2,675') 3/4" Class D rods, 1 1/2"x1 1/4"x14'x18' polished rod/liner. Seat pump and **space pump 18"** off bottom. Install stuffing box.
- 25) MI RU pump truck. Load tubing with produced SW and test to 400 psi. RD MO pump truck. HO PU. RD MO Service Unit.
- 26) Balance PU and **resheave as necessary for 8 SPM**. Install revamped surface electric equipment. Start PU and set vibration switch and POC.

RKI Contact List:

RKI	Title	Office	Cell
Brent Umberham	Manager-Drlg & Prod Ops	405-996-5748	405-623-5080
Ken Fairchild	Production Manager	405-996-5764	469-693-6051
Gene Thompson	Production Superintendent	575-885-1313	817-908-9219
Paul Munding	Senior Production Engineer	405-996-2140	405-820-2825
Jaime McAlpine	Engineering Consultant	405-996-5741	405-850-6685

Emergency Contacts – New Mexico:

Hospital:	Carlsbad Medical Center 2430 W. Pierce St., Carlsbad, NM 88220	(575) 887-4100
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Sheriff's Office:	Lea County Sheriff Dept Eddy County Sheriff Dept	(575) 396-3611 (575) 887-7551
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Emergency Contacts – Texas:

Hospital:	Reeves County Hospital 2323 Texas St, Pecos TX 79772	(432) 447-3551
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Sheriff's Office:	Reeves County Sheriff Dept Loving County Sheriff Dept	(432) 445-4901 (432) 377-2411
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RKI Exploration and Production, LLC

Holly Federal 1

Section 256 T26S R29E

Eddy County, NM

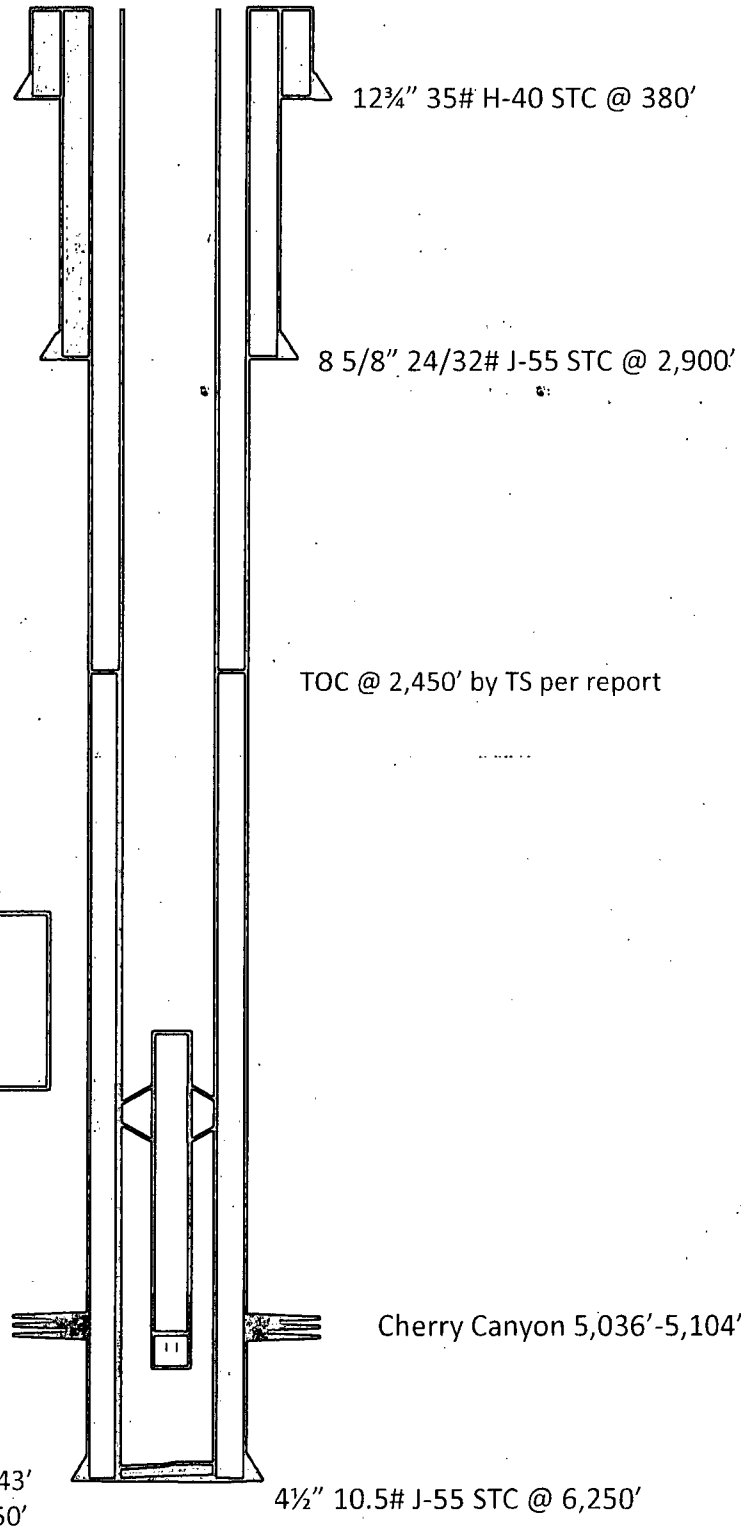
API No. 30-015-24195

CURRENT

KB - 2,910'

GL - 2,900'

1/07/14; JLM



Per 10/16/13 report, tubing stuck @ 3,308' per free point. Cut off at 3,250'. Fish in hole 1,750' 2 3/8" tubing, TAC (depth unknown) SN, PS, MA.

Cherry Canyon 5,036' - 5,104' OA

PBTD 6,243'
TD 6,250'

4 1/2" 10.5# J-55 STC @ 6,250'

RKI Exploration and Production, LLC

Holly Federal 1

Section 26 T26S R29E

Eddy County, NM

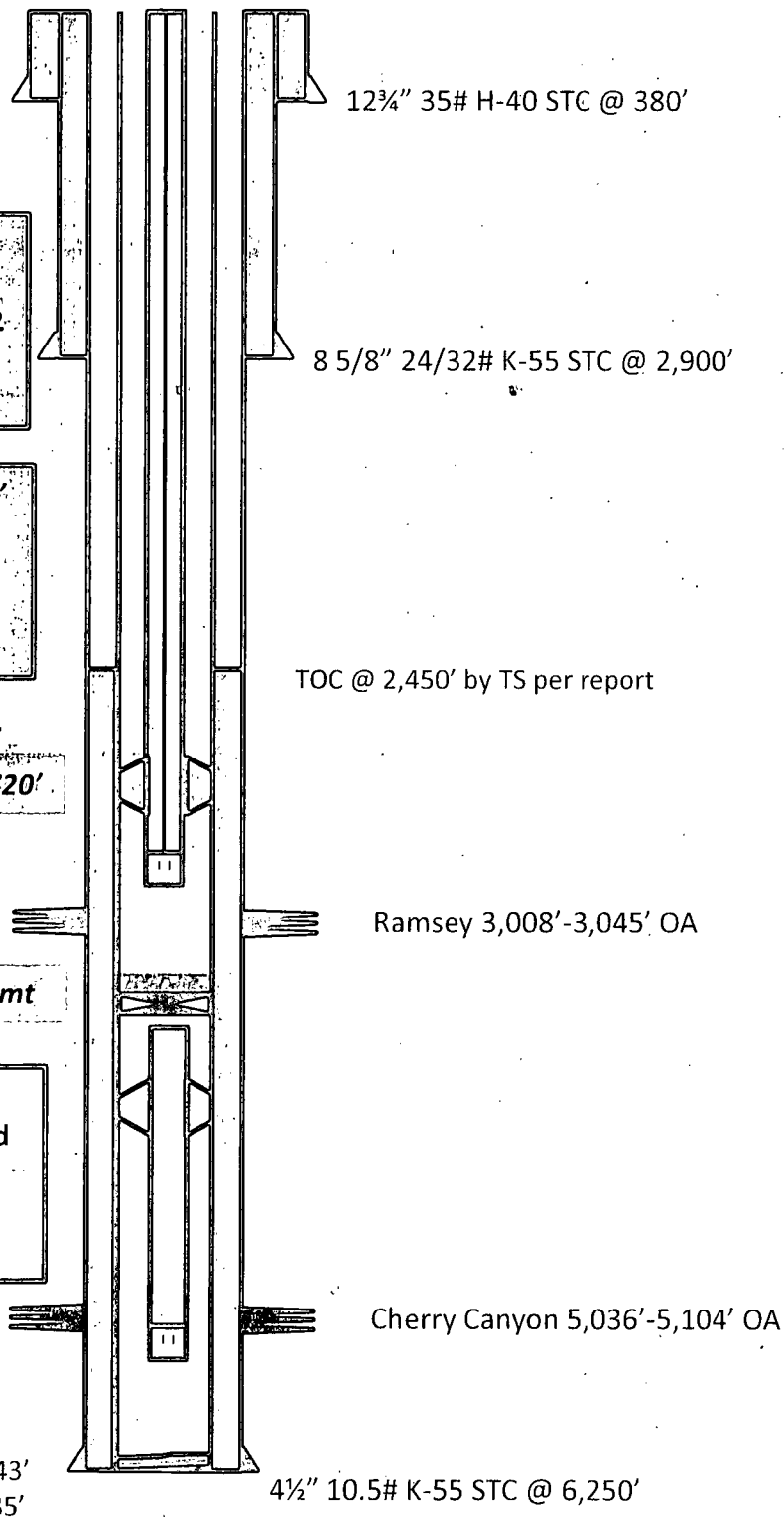
API No. 30-015-24195

PROPOSED

KB - 2,910'

GL - 2,900'

1/07/14; JLM



Holly Federal 1
30-015-24195
RKI Exploration & Production LLC
May 06, 2014
Conditions of Approval

Work to be completed by August 06, 2014.

Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.

- 1. Operator shall set a packer or retainer (if injection rate requires pressure) at 3,200' and attempt to establish an injection rate. Operator shall pump 200 sx Class C cement. WOC.**
- 2. After WOC, operator shall attempt to establish an injection rate. If a rate is established pump additional Class C cement. WOC. If a rate can still be established contact BLM.**
- 3. Must conduct a casing integrity test before perforating and fracturing. Submit results to BLM. The CIT is to be performed on the production casing to max treating pressure. Notify BLM if test fails.**
- 4. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.**
- 5. Surface disturbance beyond the originally approved pad must have prior approval.**
- 6. Closed loop system required.**
- 7. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 8. Operator to have H2S monitoring equipment on location.**

9. A minimum of a **2000 (2M)** BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
10. **Subsequent sundry required detailing work done and completion report for the new formation. Operator to include well bore schematic of current well condition when work is complete.**
11. **See attached for general requirements.**

JAM 050614

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

General Requirements for Plug Backs

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. For wells in Eddy County, call 575-361-2822.
3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement.

Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.