Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> ~ (575) 393-6161			Revised July 18, 2013 WELL API NO.	
<u>District-II</u> – (575) 748-1283	S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-41233	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, INIVI 67303		6. State Oil & C	Jas Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			McHam 34 State	e
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number	
			4	
2. Name of Operator OCCIDENTAL PERMIAN LTD			9. OGRID Number 157984	
3. Address of Operator			10. Pool name or Wildcat	
PO BOX 4294 HOUSTON, TX 77210			ARTESIA; GLORIETA-YESO	
4. Well Location				
Unit LetterG:2105feet from theNORTH line and2233feet from theEASTline				
· · · · · · · · · · · · · · · · · · ·			MPM EDD	OY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	[3003 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. P AND A COMMENCE DRILLING OPNS.				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				·
OTHER: FRAC/COMPLETION 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
03/27/14 – LOAD CASING WITH 2 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30				
MINUTES (GOOD)BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND				
RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.				
<u>04/10/2014 - 04/12/2014 - 5220-5223', 5210-5215', 5198-5201', 5180-5183', 5166-5169', 5128-5131', 5039-5042', 5022-</u>				
5025′, 5017-5020′, 4996-5001′, 4976-4981′, 4966-4969′, 4940-4943, 4890-4896′, 4878-4882′, 4865-4868′, 4852-4856′,				
4782-4784', 4766-4770', 4753-4755', 4740-4744', 4650-4652', 4640-4644'; 160 holes; 0.42" EHD. Fluid - 1,298,366 slickwater; 8,000 gals 15% HCl. Sand - 1,073,720 lbs 40/70 brown SD; 46,820 lbs 100 mesh SD				
04/14/2014 – MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.				
04/16/2014 – COMPLETE AFTER FRAC CLEANOUT TO PBTD.				
04/17/2014 – 04/18/2014 – Run 2-7/8" J-55 tbg to 4541'. Run production equipment.				
		, ,		RECEIVED
Spud Date:	Rig Release Dat	e.		APR 3 0 2014
Spud Date.		Rig Release Date.		NMOCD ARTES'A
				MMOCD ATTEST
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
() - 101				
SIGNATURE MANAGEME	TITLE REGI	JLATORY TECHN	VICIAN_DATE	4/29/14
				
Type or print name JESSICA A SHE	LTON_ E-mail address: <u>jessica</u>	shelton@oxy.com	PHONE: _713	3-840-3011

APPROVED BY: Conditions of Approval (if any):