

District I  
25 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
HOBBS OCS  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

APR 10 2014

**I. REQUEST FOR RECORD ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		<sup>2</sup> OGRID Number 14744
		<sup>3</sup> Reason for Filing Code/ Effective Date New Well / 03/29/14
<sup>4</sup> API Number 30 - 015 - 41954	<sup>5</sup> Pool Name North Seven Rivers; Glorieta Yeso	<sup>6</sup> Pool Code 97565
<sup>7</sup> Property Code 40325	<sup>8</sup> Property Name Long Draw 10 DM Fed Com	<sup>9</sup> Well Number 2H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	3	20S	25E		150	South	450	West	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	20S	25E		338	South	356	West	Eddy
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Pumping		<sup>14</sup> Gas Connection Date 03/29/14	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
278421	Holly Refining 501 E Main Artesia, NM 88210	O
36785	DCP Midstream PO Box 50020 Midland, TX 79710	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 02/15/14	<sup>22</sup> Ready Date 03/29/14	<sup>23</sup> TD 7400' / 2558	<sup>24</sup> PBDT 7360'	<sup>25</sup> Perforations 2897' - 7360'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/4"	477	1005		
12 1/4"	9 5/8"	823'	300		
8 3/4"	7"	2858'	500		
6 1/8"	4 1/2" Liner 2 7/8"	7363' 2234'	TOL @ 2628'		

**V. Well Test Data**

<sup>31</sup> Date New Oil 03/29/14	<sup>32</sup> Gas Delivery Date 03/29/14	<sup>33</sup> Test Date 04/07/14	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 120	<sup>36</sup> Csg. Pressure 100
<sup>37</sup> Choke Size NA	<sup>38</sup> Oil 120	<sup>39</sup> Water 866	<sup>40</sup> Gas 87	<sup>41</sup> Test Method Pumping	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jackie Lathan*  
Printed name: Jackie Lathan  
Title: Regulatory  
E-mail Address: jlathan@mewbourne.com  
Date: 04/08/14  
Phone: 575-393-5905

OIL CONSERVATION DIVISION  
Approved by:  
Title:  
Approval Date:  
Pending BLM approvals will subsequently be reviewed and scanned  
3160-4  
3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

APR 10 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-~~abandoned~~ well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM14758 (SL) & Fee (BHL)  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well     Gas Well     Other

8. Well Name and No.  
Long Draw 10 DM Fed Com #2H

2. Name of Operator Mewbourne Oil Company  
Mewbourne Oil Company

9. API Well No.  
30-015-41954

3a. Address  
PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)  
575-393-5905

10. Field and Pool or Exploratory Area  
N. Seven Rivers Glorieta Yeso 97565

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
150' FSL & 450' FWL, Sec 3, T20S, R25E

11. Country or Parish, State  
Eddy, County NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03/21/14 Frac Yeso from 2897' MD (2555' TVD) to 7360' MD (2558' TVD) in 19 stages w/962,940 gals 15# Linear gel, 157,969 gals 10# Linear gel, 78,158 gals 5# Linear gel, 324,805 SW carrying 720,221# 20/40 Sand. Flowback well for cleanup.

03/29/14 RIH w/2 7/8" 6.5# J55 tbg to 2234'. Put well on production.

*RED* 5/12/14  
Accepted for record  
NMOC

**RECEIVED**  
MAY 02 2014  
NMOC ARTESIA

Pending BLM approvals will  
subsequently be reviewed  
and scanned

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

*Jackie Lathan*

Date 04/08/14

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)