

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Linn Operating, Inc.	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No. 575-738-1739
Facility Name: Turner B #103	Facility Type: Oil Production

Surface Owner Federal	Mineral Owner Federal	API No. 30-015-26665
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	20	17S	31E	1300	North	1370	East	Eddy

Latitude 32.8237284410225 Longitude -103.887811333549

NATURE OF RELEASE

Type of Release: Oil and Produced Water	Volume of Release 12 bbls.	Volume Recovered 9 bbls
Source of Release: flow line	Date and Hour of Occurrence 12/10/2010 A.M.	Date and Hour of Discovery 12/10/2010 10:00 A.M.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM Terry Gregston	
By Whom?	Date and Hour: 12/10/2010 11:00 A.M.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken.*
The flow line at the Turner B #103 froze and plugged off a flow line ruptured near the pumping unit. The well was shut in and the flow line was repaired. A vacuum truck was utilized to recover the free standing fluids.

Describe Area Affected and Cleanup Action Taken.*
The affected area was the location on the Southside of the pumping unit east to be 90' long X 19' wide. The release ran off the location in two narrow flow paths east. The spill area mapped was 17,335 sq. ft. of impact. All impacted soil was removed to an NMOCD approved facility. The impacted pasture area was remediated and re-seeded according to BLM guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Fred B Wall	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by Environmental Specialist: 	
Title: Construction Foreman II	Approval Date: 5/7/14	Expiration Date: NA
E-mail Address: bwall@linenergy.com	Conditions of Approval: Final	Attached <input type="checkbox"/>
Date: 04/25/2014 Phone: 806-367-0645		

* Attach Additional Sheets If Necessary

2RP-565