

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM02952A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
891000558X

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
JAMES RANCH UNIT 195H

2. Name of Operator  
BOPCO LP  
Contact: COURTNEY FOSTER  
E-Mail: CJFOSTER@BASSPET.COM

9. API Well No.  
30-015-42324-00-X1

3a. Address  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-683-2277 Ext: 7307

10. Field and Pool, or Exploratory  
LOS MEDANOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 36 T22S R30E SESE 0800FSL 0330FEL  
32.203618 N Lat, 103.493429 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details; including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

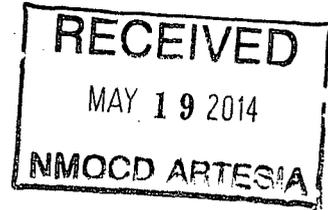
BOPCO, L.P. respectfully requests to short set the 7" casing point to 10,030' TVD in the vertical hole section in a dense carbonate zone. The shallow casing shoe will help to allow for better well control in the event of gas or pressure encountered when drilling into the Wolfcamp formation. Please find supporting well log attached.

Revised Casing Program:  
Type Interval (MD) Hole Size  
7", 26 ppf, HCP-110, BTC 0' 11,371' 8-3/4"

Casing Program Safety Factors:  
Type Tension Collapse Burst  
7", 26 ppf, HCP-110, BTC 3.32 1.22 1.58

Accepted for record

NMOCD 105  
5-19-2014



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #245536 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad**  
**Committed to AFMSS for processing by CHRISTOPHER WALLS on 05/14/2014 (14CRW0268SE)**

Name (Printed/Typed) COURTNEY FOSTER Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/13/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By CHRISTOPHER WALLS Title PETROLEUM ENGINEER Date 05/14/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #245536 that would not fit on the form**

**32. Additional remarks, continued**

2nd Intermediate Casing Cement Design and Notes - Halliburton

1st Stage

Lead Slurry: Tuned Light Cement: 0.125 pps Poly-E-Flake

Lead Volume: 480 sacks

Lead Details: 11.0 ppg, 2.64 ft<sup>3</sup>/sx yield, H<sub>2</sub>O 14.84 gal/sk

Tail Slurry: VersaCem: 0.5% HaladR-344 + 0.25% CFR-3 + 0.5% Econolite

Tail Volume: 100 sacks

Tail Details: 12.0 ppg, 2.03 ft<sup>3</sup>/sx yield, H<sub>2</sub>O 11.41 gal/sk

TOC: 5,000? (DV Tool)

Excess: 30% over fluid caliper

2nd Stage

Primary Slurry: Tuned Light Cement ? 0.75 lbm/sk CFR-3 + 1.5 lbm/sk Salt

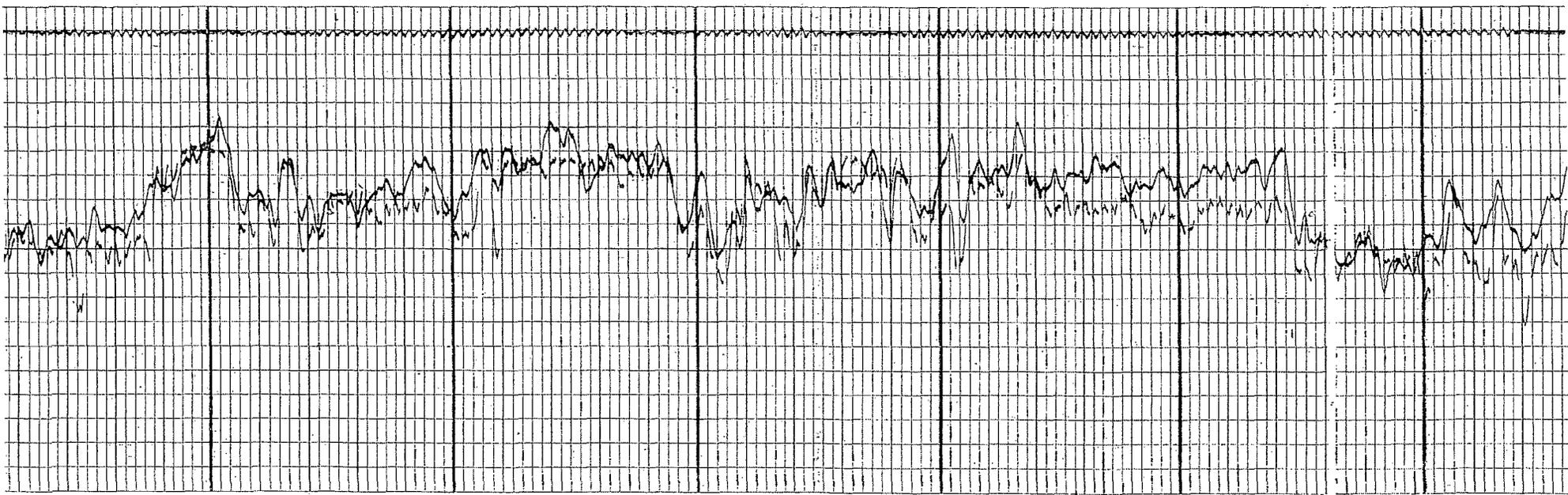
Primary Volume: 500 sacks

Primary Details: 11.0 ppg, 2.35 ft<sup>3</sup>/sx yield, H<sub>2</sub>O 11.69 gal/sk

Primary Length: 5000?

TOC: Surface

Excess: 30% over fluid caliper

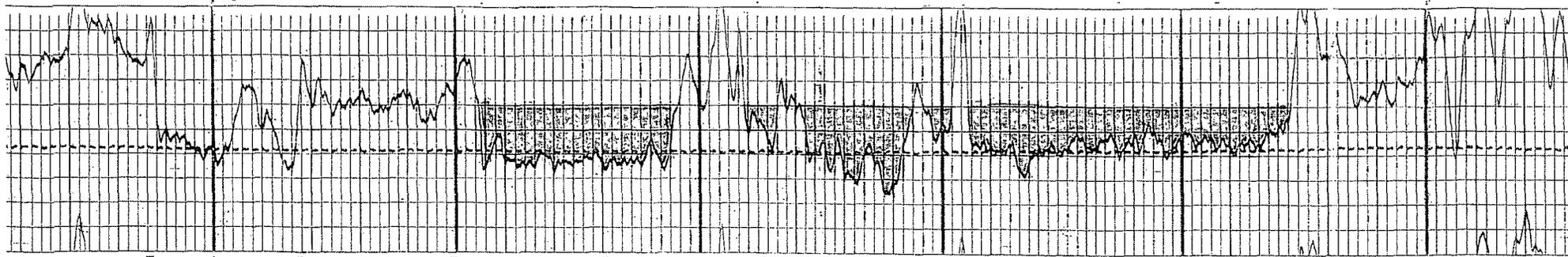


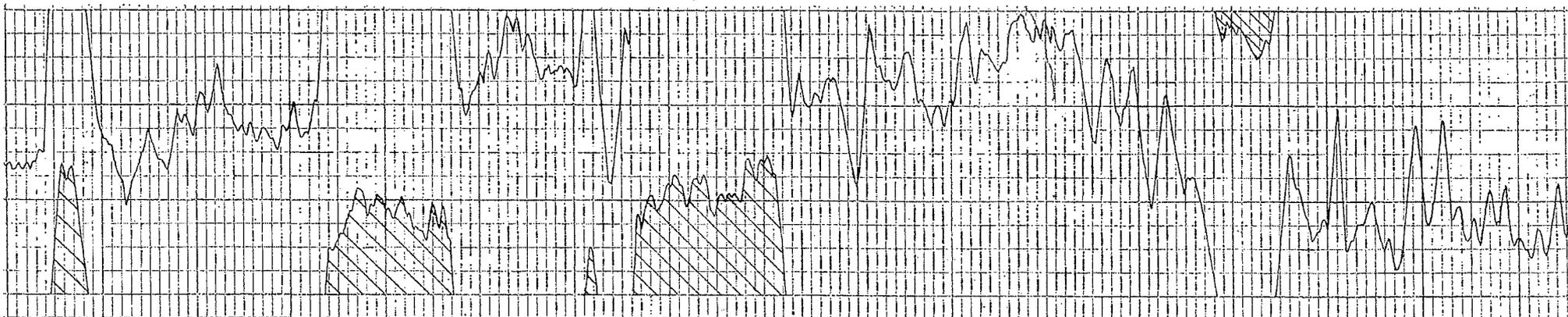
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EC 110, CCM  
PP-60th-SIP 3385 #30min

HARVEY

10,100

