

Submit Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-42253
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. L-01897/E-10167
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Boyd X State Com
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>15</u> feet from the <u>West</u> line Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>16</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		8. Well Number 14H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,531' GR		9. OGRID Number 025575
10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Intermediate and production casing <input checked="" type="checkbox"/>	
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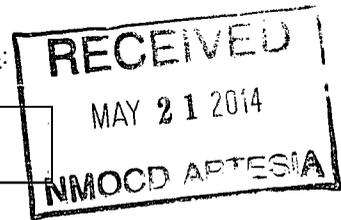
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/20/14 - Lost returns at 1,036'. Tried to circulate-no returns.
 4/21/14 - Set a cement plug with 250 sacks Class "C" at 1,056'. WOC. Tagged cement at 1,000'. Drilled cement down to 1,067' - no returns. Notified Mike Bratcher with NMOCD of no returns at 11:30 am.
 4/23/14 - Drilled to 2,009' with no returns. Cleaned hole and spotted pill on bottom. TD 8-3/4" hole to 2,009'. Set 7" 26# L-80 LT&C casing at 2,009'. Stage tool at 901'. Cemented stage 1 with 160 sacks Class "C" + 1% D020 + 3#/sx D042 + 5% D044 + 0.2% D046 + 0.125#/sx D130 + 94#/sx D903 (yld 1.76, st 13.5). Displace with 75.5 bbls fresh water. Drop bomb, wait 10 mins, inflate packer, open DV tool with 2,552 psi try to circulate. No returns. WOC. Cemented stage 2 with 130 sacks Class "C" + 0.2% D046 + 94#/sx D903 (yld 1.33, wt 14.8). Displace with 34.5 bbls fresh water. Did not bump plug. No cement to surface. Only 15 bbls dirty water.

CONTINUED ON NEXT PAGE:

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE May 20, 2014
 Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272
For State Use Only

APPROVED BY: [Signature] TITLE Dir. P. Sponwiser DATE 5/22/14
 Conditions of Approval (if any):

Form C-103 continued:

4/25/14 – Ran a temperature survey, TOC at 323'. Tested casing to 1200 psi for 30 mins

4/26/14 - Close DV tool with 1800 psi. Drilled plug, DV tool. Circulated and tested casing to 1000 psi, ok. WOC 32 hours. Reduced hole to 6-1/8" and resumed drilling

4/27/14 – Drilled to 2,062' KOP and continued drilling directional.

5/2/14 – Reached TD 6-1/8" hole to 7,350'. Set 4-1/2" 11.6# L-80 LT&C plus 5-1/2" 17# L-80 LFM casing at 7,327'. Float collar at 7,279'. Cemented with 100 sacks TXI Litewt + 5#/sx D042 + 5% D044 + 0.2% D046 0.4% D065 + 0.125#/sx D130 + 0.05% D208 + 1% D020 (yld 1.94, wt 12.00). Tailed in with 495 sacks TXI Litewt + 3% D042 + 0.2% D046 + 0.125% D130 + 2% D174 + 0.09% D208 + 0.1% D065 + 0.3% D167 (yld 1.38, wt 13.20). Circulated 110 sacks to surface.



Regulatory Reporting Technician
May 20, 2014