Submit One Copy To Appropriate District State of New Mexico	Form C-103	
Office <u>District 1</u> 1625 N French Dr. Hobbs NM 88240 RECORPTORIS and Natural Resources	Revised November 3, 2011	
1025 N. HURCH DL., HUB 88240	WELL API NO.	
District II 811 S. First St., Artesia, NM 88210 MAOID SCONSERVATION DIVISION	30-005-61184 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 NINAOOD APPESter Stores	STATE STATE	
District IV	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	L-6907	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Viking State Com	
PROPOSALS.)	8. Well Number	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	1	
2. Name of Operator	9. OGRID Number	
Armstrong Energy Corporation 3. Address of Operator	001092 10. Pool name or Wildcat	
P.O. Box 1973, Roswell, NM 88202		
4. Well Location	Pecos Slope Abo	
Unit Letter <u>C: 990</u> feet from the <u>North</u> line and <u>1980</u>	feet from the West line	
	NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, e		
3659.6 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata	
NOTICE OF INTENTION TO: SUBS	EQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J	ОВ 🔲 👘	
OTHER:	y for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Oper		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU</u>	ARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has b	een cleared of all junk, trash, flow lines and	
other production equipment.	-	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been		
removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed.	ved. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
 Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. 	All fluids have been removed from non-	
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and	lines have been removed from lease and well	
location, except for utility's distribution infrastructure.		
Disk and re-seeded. Surface reclamation is complete. Location is ready for final inspe		
When all work has been completed, return this form to the appropriate District office to sche	edule an inspection.	
SIGNATURE	ons/Engineering DATE <u>05/08/2014</u>	
	energycorp.com_PHONE_575-625-2222_	
For State Lise Only		
For State Use Only Ran Harren TITLE empliance	-Officer DATE 5-16-14	

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Conditions of Approval (if any):

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U U	OK to Release	
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