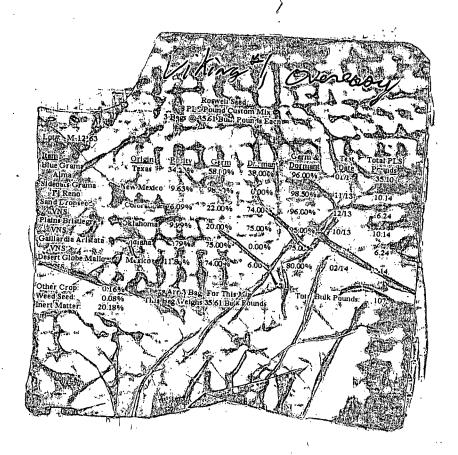
Submit One Copy To Appropriate District  Office  District   RECEnergy, Winerals and Natural Resources	Form C-103 Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88440 MAY A Q 2014	WELL API NO.		
OIL CONSERVATION DIVISION	30-005-63585 5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 874 MOCD ARTIZ 20/South St. Francis Dr. Santa Fe. NM 87505	STATE STEE		
District IV Santa Fe, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	V0-5577		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)	Overeasy State		
1. Type of Well: Oil Well Gas Well Other	8. Well Number		
2. Name of Operator	9. OGRID Number		
Armstrong Energy Corporation	001092		
3. Address of Operator	10. Pool name or Wildcat		
P.O. Box 1973, Roswell, NM 88202	Foor Ranch Pre-Permian		
4. Well Location			
Unit Letter <u>D</u> : 660 feet from the <u>North</u> line and <u>660</u>	feet from the West line		
Section 6 Township 10S Range 27E	NMPM Chaves County		
11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)		
3659.6 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata		
NOTICE OF INTENTION TO: SUBS	EQUENT REPORT OF:		
TEMPORARILY ABANDON			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT J	OB []		
	y for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Oper			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been j			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	<u>ON HAS BEEN WELDED OR</u>		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	• •		
The location has been leveled as nearly as possible to original ground contour and has be other production equipment.	een cleared of all junk, trash, flow lines and		
Anchors, dead men, tie downs and risers have been cut off at least two feet below grour	nd level.		
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s)			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, premoved from lease and well location.	production equipment and junk have been		
All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)	ved. (Poured onsite concrete bases do not have		
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-		
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and	lines have been removed from lease and well		
location, except for utility's distribution infrastructure.			
Disk and re-seeded. Surface reclamation is complete. Location is ready for final inspe	ection.		
When all work has been completed, return this form to the appropriate District office to school	edule an inspection.		
	•		
SIGNATURE TITLE Vice President - Operation	ons/Engineering DATE 05/08/2014		
TYPE OR PRINT NAME Bruce A. Stubbs E-MAIL: bastubbs@armstrong	energycorp.com_PHONE_575-625-2222		
For State Use Only	(201 11 - 11		
APPROVED BY: Tomplian Conditions of Approval (if any):	EC ( June DATE 5-16-17		
APPROVED BY: Kon Janey TITLE Complian Conditions of Approval (if any):	• ,		



Roswell Seed 78 PLS Pound Custom Mix 3 Bags @ 3561 Bulk Pounds Each

•	7					, ,e	61 M	
,	Lot#. M-12163					Germ &		otal PLS
	Item Blue Grama	<u>Örigin</u> Texas	Purity 34.22%	<u>Germ</u> 58.00%	Dormant - 38.00%	<u>Dormant</u> s 96.00%	<u>Date</u> - 01/14	Pounds 35.10
	Alma *	New Mexico	9.63%	98.50%	0.00%	98.50%	11/13	10.14
-	El Reno	Colorado	6.09%	22.00%	74.00%	96.00%	12/13	6.24
-	Sand Dropseed VNS Plains Bristlegrass	Oklahoma	No ess	20.00%	75.00%	95.00%	10/13	10.14
-	VNS Gaillardia Aristata	Indiana	7.79%	75.00%***	Q:00%	\ \ \	02/14~ ~	
-	VNS Desert Globe Mallow	Mexico	11.86%	74.00%*	*6.00%*	80.03%	02/14	÷10.14÷
	VNS			or 40, 123	parter cope in the	- \$	WHER !-	to the same
	Other Crop: 0.1	16% The	re Are 3 B	ags For This	Mix ,	Total B	ulk Pounds	107
		08% Thi 18%	s Bag Wei	ghs 35761"Bul	k Pounds			11 11 11 11 11 11 11 11 11 11 11 11 11
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Roswell Seed Ovorectary
78 PLS-Pound Custom Mix
3 Bage @ 3561 Bulk Pounds Each

Eltem Blue Grama Alma Sideoats Grama	Origin Texas New Mexico	Purity 34.22%	<u>Germ</u> 58.00%	<u>Dormant</u> 38.00%	Germ & Dormant 96.00%	Test Date 01/14	Total PLS Pounds 35.10
Sand Dropseed		9.63%	98.50%	0.00%	98.50%	11/13	10.14
VNS Plains Bristlegrass	Colorado	6.09%	22.00%	. 74.00%	96.00%	12/13	6.24
VNS Gaillardia Aristata		9.99%	20.00%	75.00%	95.00%	10/13	10.14
VNS Desert Clay	indiana	7.79%	75,00%	0.00%	75.00%	02/14	6.24
Desert Clobe Mallow VNS	eregnisor eregnisor	11.86%	^74:00%	6.00%	80.00%	02/14	10.14
Contract of the Contract of th	6% There	Åre 3 Bag lag Weigh	5 For This A 5 35.61 Bulk	Dix Pounds	Total Bu	lk Pounds:	107