Form C-103 Submit 1 Copy To Appropriate District State of New Mexico Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-42058 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III - (505) 334-6178 STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Cedar Canyon 17 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1 H 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator 16696 OXY USA Inc. 3. Address of Operator 10. Pool name or Wildcat P.O. Box 50250 Midland, TX 79710 Cornal Draw Bone Spring 4. Well Location : 1150 feet from the North line and 150 feet from the east Unit Letter Township 245 Range 29E County Eddy NMPM Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2929 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ☐ ALTERING CASING ☐ **TEMPORARILY ABANDON** CHANGE PLANS \Box COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL CASING/CEMENT JOB V PULL OR ALTER CASING DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** \Box \Box OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud 14-3/4" hole 5/8/14, drill to 317', lost full returns, spotted 60bbl LCM pill, regained returns, drill to 365' 5/9/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 365', pump 20BFW spacer w/ red dye, then cmt w/ 250sx (75bbl) Thixotropic PPC w/ additives 14.5ppg 1.67 yield followed by 280sx (66bbl) PPC w/ additives 14.8ppg 1.34 yield, had full returns, circ 273sx (81bbl), WOC. RU BOP, test @ 250# low 5000# high. 5/10/14, test csg to 2150# for 30 min, test passed. RIH & tag cmt @ 312', drill new formation to 375', perform FIT test to 70psi, EMW=13.0ppg. 5/11/14 drill 10-5/8" hole to 2925', 5/12/14. RIH & set 8-5/8" 32# J55 LTC csg @ 2925', pump 20bbl FW spacer then cmt w/ 610sx (205bbl) Light PPC w/ additives 12.9ppg 1.89 yield followed by 230sx (54bbl) PPC w/ additives 14.8ppg 1.33 vield, had full returns, circ 3sx (1bbl) cmt to surface, WOC. Install Cameron pack-off bushing, test to 5000# for 15min, good test. 5/13/14, RIH & tag cmt @ 2877', circ hole, pressure test csg to 2750# for 30 min, tested good. Drill new formation to 2935', perform FIT test w/ to 535psi EMW=12.6ppg. Spud Date: Rig Release Date: 5/8/14 **NMOCD ARTESIA** I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Sr. Regulatory Advisor Type or print name ___David Stewart ____ E-mail address: ___david stewart@oxy.com PHONE: 432-685-5717 For State Use Only TITLE DISTAL Sepenier

APPROVED BY: Conditions of Approval (if any):