Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	·	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-42252
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM . 87505	,	o. State on te das sease (ve.
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
V	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Roy AET Com
PROPOSALS.)	PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	9Н
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator	N14 00010	10. Pool name or Wildcat
105 South Fourth Street, Artesia	, NM 88210	N. Seven Rivers; Glorieta-Yeso
4. Well Location		1
Unit Letter A:	990 feet from the North line and	15 feet from the East line
Unit LetterD	900 feet from the North line and	feet from the West line
Section 17 Township 19S Range 25E NMPM Eddy County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3,531' GR	
Control of the Contro	3,001	
12 Checl	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check	Appropriate Box to maleate Nature of Notice,	Report of Other Data
NOTICE OF	INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
POWALLOLE COMMINGLE		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM □		
OTHER: Surface casing		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of recompletion.		
5/6/14 – Resumed drilling with rotary tools at 11:30 pm.		
5/8/14 - TD 14-3/4" hole to 1,400	0'. Set 9-5/8" 36# J-55 LT&C casing at 1,400'. Cemente	ed with 735 sacks Class "C" + 4% D020 + 5#/sx
	0.3% D112 + $0.125$ #/sx D130 + $94$ #/sx D903 (yld 2.13,	
5#/sx D042 + 0.2% D046 + 0.125#/sx D130 + 94#/sx D903 (yld 1.35, wt 14.8). Circulated 158 sack to the surface.		
5/10/14 – Tested casing to 1200 p	si, ok. WOC 34 hours. Reduced hole to 7-7/8" resumed	drilling.
		The standing planes have
		RECEIVED
Spud Date: 4/12/14	Rig Release Date:	MAY <b>1 6</b> 2014
Spud Date:	Rig Release Date:	<b>†  </b>
. "		NMOCD ARTESIA
Lhereby certify that the informati	on above is true and complete to the best of my knowledge	
Thereby certify that the informati	on above is true and complete to the best of my knowledg	Zeigegleicher Streite beiggebeitigt Stauto.
13. Describe respected on so differed operations, (elle ney ratio ell mentanne despite, und give pertagnal elles, including estimates time		
SIGNATURE TITLE Regulatory Reporting Technician DATE May 15, 2014		
DOD OF THE DOMENTER OF THE STORY		
Type or printiname Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272		
To state use only (1) I was solved in the state of the st		
APPROVED BY: ( ) ( ) DATE 5/09/19		
Conditions of Approval (if any):		
• • •		A STORY OF A STREET
		•