Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

for agency of the United States any false,

5. Lease Serial No. NMLC 063622

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. I. Type of Well 8. Well Name and No. Texas Crude 1 & 2 Oil Well Gas Well Other 2. Name of Operator Ray Westall Operating, Inc. 9. API Well No. see attached 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area P.O. Box 4 Loco Hills, NM 88255 Hackberry; Yates - 7R - North 575-677-2370 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Eddy County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Casing Repair Other | New Construction Recomplete Subsequent Report **OPERATOR** Change Plans Plug and Abandon Temporarily Abandon CHANGE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Operator has changed from Endurance Resources, LLC to Ray Westall Operating, Inc. Ray Westall Operating, Inc., as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. Ray Westall Operating, Inc. meets federal bonding requirements as follows: RECEIVED BLM Bond NMXXXXXX +03883064 NM0 32 2 Bond Coverage: Statewide MAY 2 2 2014 Effective date of the change is April 1, 2014 ec (cr record SEE ATTACHED FOR SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dodlleeper Ray Westall -Title Date 04/15/2014 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE US Approved by Title Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds leggl or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mile CAR

Well Name	ULSTR	API Number	Footage		Pool
Texas Crude 1	J-21-T19S-R31E	30-015-25245	2310 FSL & 2310' FEL	29490	Hackberry Yates 7 Rivers, North
Texas Crude 2	M-21-T19S-R31E	30-015-25381	990' FSL & 1650' FWL	29490	Hackberry Yates 7 Rivers, North

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 4/1/2014 Bond NM0322

5/16/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.