Dracer DD SUBMIT IN

IPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

HMITED CTATE Tresta, NY (048210 ructions on

|   | DEPARTMENT                          | DSINIE        |                            | reverse stu                                      | e)                                     |                        |               |
|---|-------------------------------------|---------------|----------------------------|--|--|------------------------|---------------|
|   | 5. LEASE DESIGNATION AND SERIAL NO. |               |                            |  |  |                        |               |
|   | NM_0366497                          |               |                            |  |  |                        |               |
| APPLICATION   | FOR PERMIT TO                       | DRILL, I      | DEEPEN250                  | RAPLUGIBE  | ACK                                    | 6. IF INDIAN, ALLOTTEE | OR TRIBE NAME |
| la. TYPE OF WORK  |                                     |               | 1 60 60                    | 10 O mi  |  |                        |               |
| DRILL<br>b. Type of Well  | - U                                 | DEEPEN        | - BLA                      | PLUG BAC   | <b>XX</b>                              | 7. UNIT AGREEMENT N.   | ME            |
| OIL CAR WELL WELL   | OTHER                               | ٠             | si Notes                   | TO DESCRIPTIONS                                  |  | 8. FARM OR LEASE NAM   | E . ,         |
| 2. NAME OF OPERATOR   | /                                   |               | RECEIV                     | ED BYONE   |  | Superior Fed           | Some          |
| TXO Production  | Corp V                              |               |                            | 1 1000 a   | <b>.</b>                               | 9. WELL NO.            |               |
| 3. ADDRESS OF OPERATOR  |                                     | i             | MAR 2                      | 5 1984   | •                                      | 1                      |               |
| 900 Wilco Bldg<br>4. LOCATION OF WELL (Repo                                 |                                     |               | <b>]</b>                   | 10. FIELD AND POOL, O                            | R WILDCAT                              |                        |               |
| <ol> <li>LOCATION OF WELL (Repo<br/>At surface</li> </ol>                   | rt location clearly and in          | accordance w  |                            |  | 1                                      | Undes. (Wolfca         | amp)          |
| 1650 FNT 1090   | ARTESIA, OFFICE                     |               |                            | 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA |  |                        |               |
| 1650 FNL, 1980 FEL At proposed prod. zone                                   |                                     |               |                            |  |  | Sec 8, T20S, R29E      |               |
|   |                                     |               |                            |  |  | Sec 8, 1205, 1         | (29E          |
| 14. DISTANCE IN MILES AND   | OFFICE*                             |               | 12. COUNTY OR PARISH       | 13. STATE  |  |                        |               |
| 10 miles NE of carlsbad NM  |                                     |               |                            | •  |  | Eddy                   | NM            |
| 15. DISTANCE FROM PROPOSES LOCATION TO NEAREST                              |                                     |               |                            | F ACRES ASSIGNED                                 |  |                        |               |
| PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  1650 |                                     |               | 320_                       |  |  | 320                    |               |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,  |                                     |               | 19. PROPOSED DEPTH 20. ROT |  | 20. ROTA                               | ARY OR CABLE TOOLS     |               |
| OR APPLIED FOR, ON THIS I   | TD 11700                            |               |                            |  |  |                        |               |
| 21. ELEVATIONS (Show whether  | er DF, RT, GR, etc.)                |               |                            |  | ······································ | 22. APPROX. DATE WOL   | K WILL START* |
| 3279 GL<br>23.  |                                     |               |                            |  |  | upon approva           | » 7           |
| 23.   | PRO                                 | POSED CASI    | NG AND CEMEN               | TING PROGRAM                                     | 1                                      | <u> </u>               |               |
| SIZE OF HOLE  | SIZE OF CASING                      | WEIGHT PER FO | OOT SETT                   | ING DEPTH  |  | QUANTITY OF CEMEN      | r             |
| 17 1/2  | 13 3/8                              | 48            | 45                         | 8  |  | 410                    |               |
| 12 1/4  | 8 5/8                               | 24 & 32       | 31 99                      |  | 2000                                   |                        |               |
| 7 7/8   | 4 1/2                               | 11.5& 13      | .6 11                      | ,700   |  | 1650                   |               |
| •   | '                                   |               | '                          | •  |  |                        |               |

- 5/73 Morrow 11625-35
- 5/80 Atoka 11091-97, 141-47 Acdz 3000Gal 7 1/2%
- Well is dead. 3.

Proposal: Set CIBP @11000'. Cap w/20; cmt.

Recomplete in Lwr. Wolfcamp. Perf: 10109-14, 10121-31,

Stimulate as necessary

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout рr 24

| eventer program, it any.                             |                           |              |  |  |  |
|--|---------------------------|--------------|--|--|--|
| SIGNED Led Francis                                   | TITLE Production Engineer | DATE 2-27-84 |  |  |  |
| (This space for Pederal or State once 114)           | AUPROVAL DATE             |              |  |  |  |
| APPROVED BY CONDITIONS OF APPROVAL, IF A MAR 22 1999 | TITLE                     | DATE         |  |  |  |