

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0366497

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SUPERIOR FEDERAL # 1

9. API Well No.

30-015-20825

10. Field and Pool, or Exploratory Area

Burton Flat

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

FEB 11 1994

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "G" 1650' FNL & 1980 FEL  
Sec 8, TWP 20S, RNG 29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log (form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/4/94 MIRU - Kill well couldn't release packer.  
1/5/94 Load tbq w/water. Cut tbq. @ 10,020. POH. Set CIBP @ 10,000'.  
1/6/94 Dump 4 1/2 sx cement on CIBP. GIH w/tbg to 9958' - Circ hole w/mud. Pull tbq to 9228' Pump 25 sx cement.  
1/7/94 Pull tbq to 7313' - Pump 24 sx cement. Pull tbq. to 5744. Pump 25 sx cement.  
1/11/94 Tbg stuck @ 5279'. Cut tbq @ 5130'. Pump 25 sx cement. POH w/tbg.  
1/12/94 Cut 4 1/2 csg @ 3804'. POH. GIH w/tbg to 3850'. Pump 50 sx cement. WOC.  
1/13/94 Tag Plug @ 3730'. Pull tbq to 3247'. Pump 60 sx cement. Tag plug @ 3130'. Pull tbq. to 519'.  
1/14/94 Pump 50 sx cement. Pull tbq. to 50'. Pump 25 sx cement. Cap surface csg. Weld on dry hole marker. Clean Location. Rig Down. Move.

Post ID-2  
2-25-94  
PFA

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title

Owner, Ball Oilfield Service

Date 1-20-94

Approved by

Conditions of approval, if any:

Title

Production Engineer

Date

2/10/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side