## District I 1625 N. French Dr., Hobbs, NM 88240 District II i301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

OCT 19 2005

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tar Type of action: Registration of a pit	nk covered by a "general plan"? Yes X No or below-grade tank or Closure of a pit or below-grade	] e tank X
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail Address: 105 South 4 <sup>th</sup> Street, Artesia, N.M. 88210 Facility or well name: Medano VA State 13 AP1#: 30-015-33239 U/L or Qtr/County: Eddy Latitude 32.30708 Longitude 10.5 Surface Owner: Federal State X Private Indian	Qtr <u>H</u> Sec <u>16</u> T <u>23S</u> R <u>31E</u>	
Pit  Type: Drilling X Production Disposal  Work over Emergency  Lined X Unlined  Liner type: Synthetic X Thickness 12 mil Clay  Pit Volume 12,000 bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes  If not, e.	HECEIVED
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points) XXXX  OCT 1 9 2005
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) OCU-AMISQUE ( 0 points) XXXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relative burying in place) onsite X offsite. If offsite, name of facility NA  (4) Groundwater encountered: No Yes If yes, show depth below ground so (5) Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments: Closure work plan for drilling pit. The drilling pit contents Synthetic liner on former drilling pit site. Drilling pit contents will then be emparation of a 3' over lap of the underlying trench areas. The encapsulation trench	. (3) Attach a general description of remedial action t surfaceft. and attach sample results.  ents will be mixed to stiffen the pit contents. Encapsulational Encapsulation trench. A 20 mil. Synthetic	aken including remediation start date and end date.  on trench will be excavated and lined with a 12 mil.  liner will then be placed over the pit contents with
hour notice will be provided to the Oil Conservation Division before pit closure  Pit Closure actions to begin by NA. Ending date NA	-	DATE 8 /31 / 2005
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines. A general permit X, or an (attached) afternative OQD-approved plan.  Date: 06/06/2005  Printed Name/Title Dan Dolan / Regulatory Agent  Signature  Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval: Printed Name/Title	Signature	Deb <mark>UN 1 0 2005</mark>
Rig release data 11/15/2004.	Accepted for record - NMOCD	OCT 10 0005 (#BdS)