

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32938
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 032697
7. Lease Name or Unit Agreement Name ESPERANZA 22 STATE COM
8. Well Number 1
9. OGRID Number 131559
10. Pool name or Wildcat BURTON FLAT MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PURVIS OPERATING CO.

3. Address of Operator
PO BOX 51990, MIDLAND, TX 79710-1990

4. Well Location
Unit Letter **I** : **1775** feet from the **South** line and **660** feet from the **East** line
Section **22** Township **21S** Range **27E** NMPM **EDDY** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3225 GR; 3242 kB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: **Squeeze Atoka and Return to Morrow** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P. AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set cement retainer at 10,660'± and squeeze off Atoka perforations 10,692'-10,703' with 100 sks of Class H cement.
- Drill out cement retainer and pressure test Atoka squeeze. Continue in hole and drill cement and CIBP at 11,405'.
- Establish production in former Morrow perforated intervals 11,492'-494' and 11,497'-512'.
- All cuttings, excess fluids, cement, etc. will be collected in an above ground steel tank. All waste removal will be disposed at an approved disposal facility. GRI-Permit No. NM-01-0006.

Spud Date:

8-26-2003

Rig Release Date:

10-11-2003

RECEIVED

MAY 27 2014

NMOOD ARTES

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donnie E. Brown

TITLE

Petroleum Engineer

DATE 5-22-2014

Type or print name

Donnie E. Brown

E-mail address:

eng@purvisop.com

PHONE: 432-682-7346

For State Use Only

APPROVED BY

C. Shepard

TITLE

"Geologist"

DATE

5-28-2014

Conditions of Approval (if any):