

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 4/30/14
<sup>4</sup> API Number 30-015-41548	<sup>5</sup> Pool Name WC-015 G-05 S263125N; Bone Spring	<sup>6</sup> Pool Code 98009
<sup>7</sup> Property Code 40029	<sup>8</sup> Property Name Big Sinks Draw 25 Fed Com	<sup>9</sup> Well Number 1H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	25S	31E		2440	North	500	West	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	25S	31E		300	North	538	West	EDDY

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 4/30/14	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
303112	Transmontaigne Product Services Inc. 1670 Broadway Ste. 3100 Denver, CO 80202	Oil
020809	Regency Field Services, LLC 500 West Texas Ave, Ste 920 Midland, TX 79701	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBSD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
2/1/14	4/30/14	18027	17980	10885 - 17965	

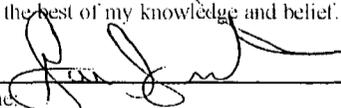
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17.5	13.375	1054	820 sks cmt C; Circ 58 BBLs
12.25	9.625	4371	1500 sks cmt C; Circ 183 BBLs
Whipstock		10558	530 sks cmt H; Circ failed
Whipstock	Tubing: 2.875	10056	260 sks cmt H; Circ success

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
5/19/14	5/19/14	5/19/14	24 hrs	1850 psi	1000 psi

<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method
	618 bbl	1125 bbl	1522 mcf	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Gwyn Smith

Title: Regulatory Compliance Analyst

E-mail Address: gwyn.smith@dmn.com

Date: 5/28/2014

Phone:

OIL CONSERVATION DIVISION

Approved by: 

Title:

Approval Date: 

Pending BLM approvals will subsequently be reviewed and scanned

3160-4

BHL is NSL. Amend C104 to include 5-1/2" casing detail and resubmit.

RES  
6-3-2014

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
MAY 30 2014  
NMOOD ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. BHL: LC062300  
SHL: NMNM125634, NMLC061869

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
Big Sinks Draw 25 Fed Com 1H

9. AFI Well No.  
30-015-41548

10. Field and Pool or Exploratory  
WC-015 G-05 S263125N; Bone Spring

11. Sec., T., R., M., on Block and Survey or Area  
Sec 25, T25S, R31E

12. County or Parish EDDY 13. State NM

14. Date Spudded 2/1/14 15. Date T.D. Reached 3/18/14 16. Date Completed 4/30/14  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
GL: 3341

18. Total Depth: MD 18027 TVD 10364 19. Plug Back T.D.: MD 17980 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Cement Bond Log; Gamma-Ray Log; Neutron Density Log

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375 H-40	48	148	1054		820 sks cmt C		surf	58 BBLS
12.25	9.625 HCK-55	40	1054	4371		1500 sks cmt C		surf	183 BBLS
Whipstock				10558		530 sks cmt H		9534	failed
Whipstock				10056		260 sks cmt H		9682	success
8.75	5.5 P-110	17	9936	18027		3395 sks cmt C		5750	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9491							

25. Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No. Holes	Perf. Status
A) Bone Spring 2nd	10885	17965	10885 - 17965		1152	open
B)						
C)						
D)						

27. Acid. Fracture. Treatment. Cement Squeeze. etc.

Depth Interval	Amount and Type of Material
10885 - 17965	71,999g 15% HCL, 3,433,680 #40/70, 1,313,940 #100 Mesh

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/30/14	5/19/14	24	→	618	1522	1125			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	1850psi	1000psi	→				2462.783		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gr.	Well
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well	
			→						

Pending BLM approvals will subsequently be reviewed and scanned

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

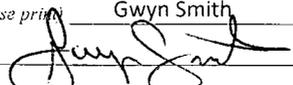
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring 2nd	9986			Delaware Cherry Canyon Brushy Canyon Bone Spring Bone Spring 1st SS Bone Spring 2nd LM Bone Spring 2nd SS	4345 5297 6718 8323 9366 9618 9986

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Gwyn Smith Title Regulatory Compliance Analyst  
 Signature  Date 5/28/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.