

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM85909

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

FOCUS BDB FEDERAL 1H

2. Name of Operator

Contact: NAOMI G SAIZ

YATES PETROLEUM CORPORATION E-Mail: NSAIZ@YATESPETROLEUM.COM

9. API Well No.

30-015-39421-00-X1

3a. Address

105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4211

10. Field and Pool, or Exploratory

WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T19S R30E NWNW 560FNL 330FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests to omit the packer/stage tool on this well for the production cement job. We also would like to request the approval of a contingency cement design as per the attached if hole conditions warrant. Cementing will be done in one stage as follows:

Lead w/ 750sx Lite Crete (YLD 2.46, WT 9.7, 8.98 gal/sk)
Tail w/ 1330sx PVL (YLD 1.3, WT 13.5, 6.13 gal/sk)
35% excess with TOC approx. 1600'

Casing weight and grade will remain the same.

Thank you.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****NM OIL CONSERVATION
ARTESIA DISTRICT**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #246842 verified by the BLM Well Information System

For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by CHRISTOPHER WALLS on 05/27/2014 (14CRW0282SE)

Name (Printed/Typed) NAOMI G SAIZ

Title WELL PLANNING TECH

Signature

(Electronic Submission)

Date 05/23/2014

JUN 02 2014

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By



Title

Eng.

Date

5/27/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

LFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Focus BDB Federal #1H Production Cement Contingency

Production:

If hole conditions warrant the production casing will be cemented as follows:

DV/Packer Stage tool will be placed at approx. 7500'

Stage I: Cemented w/1305sx PVL (YLD 1.3 WT 13.5, 6.13 gal/sk) 7500'-12846' 35% excess TOC approx. 7500'

Stage II: Lead w/750sx Lite Crete (YLD 2.46 WT 9.75, 8.98 gal/sk) tail w/100sx PVL (YLD 1.3 WT 13.5, 6.13 gal/sk) 1600'-7500' 35% excess TOC approx. 1600'

Conditions of Approval

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

- ☒ Cement should tie-back at least **50 feet above the Capitan Reef**. Operator shall provide method of verification.

Operator has proposed a contingency DV tool at 7500'. Operator is to submit sundry if DV tool depth varies by more than 100' from approved depth.

a. First stage to DV tool:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

- ☒ Cement should tie-back at least **50 feet above the Capitan Reef**. Operator shall provide method of verification.