Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS



FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

APR 29 201 5. Lease Serial No.

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enterrang Field (N/88)

abandoned well.	Use Form 3160-3 (A	PD) for sug	h proposals	id Mana	gemen		
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well							
Oil Well Gas W			8. Well Name and No. Lybrook P24-2206 01H				
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-043-21124		
3a. Address	3b. Phone No.	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
370 17th Street, Suite 1700 Denver, CO 80202	720-876-3941			Wildcat-Gallup			
4. Location of Well (Footage, Sec., T., SHL: 1059' FSL and 449' FEL Section 24, T22N BHL: 800' FSL and 330' FWL Section 24, T22N,	ı)			11. County or Parish, State Sandoval, NM			
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATURE	OF NOTIC	CE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
	Acidize	Deene	Deepen		duction (Start/Resume) Water Shut-Off		
✓ Notice of Intent	Alter Casing	= '	ire Treat	=	amation	Well Integrity	
	Casing Repair	=	Construction	=	omplete	Other	
Subsequent Report	l =	=			•	Other	
		_ ~	and Abandon		porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug	Back	Wate	er Disposal		
the proposal is to deepen direction. Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo	work will be performed or proved operations. If the operation Abandonment Notices must	ovide the Bond in results in a m	No. on file with BI ultiple completion	LM/BIA. For recomp	Required subsequent repoletion in a new interval	ports must be filed within 30 days l, a Form 3160-4 must be filed onc	e
Encana Oil & Gas (USA) Inc. chang	ed the cement for surface	e casing, plugba	nck and intermed	liate casin	ıg.		
Surface casing cement changed fro Poly-E-Flake, 15.8 ppg, 1.17 cuf/sk		5 lb/sk Cello Fla	ake + 0.2 %FL 1	4.6 ppg, 1	.38 cuf/sk To: Halo	cem 2% CaCl + .01250 lb/sk	
Plugback cement changed from Cla Poly-E-Flake, 17 ppg, 1 cuf/sk and 0				j, 1.38 cuf	/sk To: PLUGCEM	.30% HR-5, 0.1250 lb/sk	
Intermediate casing cement change CaCl + 0.25lb/sk Cello Flake 14.5pp	og 1.38cuft/sk To: (Lea	d) Halcem .20%	6 HR-5+ .01250	ke + 5lb/sk lb/sk Poly	c LCM, 12.1ppg 2.13c r-E-Flake, 12.3 ppg, 1	cuft/sk, (Tail): Type III Cmt + 1% I.95 cuf/sk, (Tail) Varicem .15%)
CFR-3 +.30% Halad (R)-9 + .01250	Poly-E-Flake, 13.5 ppg	ie cuns. D	IA DIQ I' 3	BIL	ms approval or	ACCEPTANCE OF THIS	
CONDITIONS OF APPROVAL Adhere to previously issued stipulations			0 8 2014 AC		ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS		
							14. I hereby certify that the foregoing is t
Robynn Haden			Title Drilling Te	echnologis	st		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Tambekou

5/6/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Signature