

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

MAY 21

Serial No.

SF-077754-A

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Kelly B 1R**

9. API Well No.

**30-045-27768**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit H (SENE), 1760' FNL & 1165' FEL, Sec. 8, T30N, R10W**

11. Country or Parish, State

**San Juan, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**The subject well was P&A'd on 5/5/14 per the attached report.**

**OIL CONS. DIV DIST. 3**

**MAY 22 2014**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature

*Dollie L. Busse*

Date

**5/20/14**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

**ACCEPTED FOR RECORD**

**MAY 21 2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
BY: *SC*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
Kelly B #1R

May 5, 2014  
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1760' FNL and 1165' FEL, Section 8, T-30-N, R-10-W  
San Juan County, NM  
Lease Number: SF-077754  
API #30-045-27768

### Plug and Abandonment Report Notified NMOCD and BLM on 4/28/14

#### Plug and Abandonment Summary:

- Plug #1** with 20 sxs (23.6 cf) Class B cement inside casing from 4487' to 4224' to cover the Mesaverde top. Tag TOC at 4408'.
- Plug #2** with CR at 3721' spot 12 sxs (63.72 cf) Class B cement inside casing from 3721' to 3563' to cover the Chacra top.
- Plug #3** with 67 sxs (79.06 cf) Class B cement inside casing from 3299' to 2828' to cover the Intermediate shoe, Lewis and Pictured Cliffs tops.
- Plug #4** with 31 sxs (36.58 cf) Class B cement inside casing from 2612' to 2447' to cover the Fruitland top.
- Plug #5** with 59 sxs (69.62 cf) Class B cement inside casing from 1768' to 1453' to cover the Ojo Alamo and Kirtland tops.
- Plug #6** with 97 sxs (114.46 cf) Class B cement inside casing from 280' to surface with 53 sxs in 7" casing, 44 sxs in annulus to cover the surface casing shoe. Tag TOC at 9'.
- Plug #7** with 24 sxs Class B cement top off casing and install P&A marker.

#### Plugging Work Details:

- 4/29/14 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 500 PSI. RU relief lines. Blow well down. H2S at 8 PPM, SI casing. LD polish rod. TOH and LD 207 3/4" rods, 7-3/4" guided, 8' pony guided, 6 sinker bars, 8-3/4" guided and rod pump. RU Baker pump 10 gals Hydrogen Sulfide Scavenger down casing. RU to tubing pump 2 gals Scavenger. SI well. SDFD.
- 4/30/14 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 500 PSI. RU pump to casing. Pump 60 bbls to kill well. ND wellhead. RU Cameron pressure equipment. NU kill spool and BOP. Pressure test blinds, 2-3/8" pipe rams to 300 PSI and 1300 PSI, OK with 2-3/8" 6' sub. Pump 50 bbls of water down casing. Pull tubing hanger install 2-3/8" stripping rubber. TOH and tally 72 stands, LD 34 jnts, 2' sub, 1 jnt, SN, MA of 2-3/8" tubing, 179 jnts total 5600'. RIH with 4-1/2" GR to 4500'. TIH with 4.5" CIBP and set at 4487'. Spot plug #1 with calculated TOC at 4224'. SI well. SDFD.
- 5/1/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 4408'. TIH with 4.5" DHS CR and set at 3721'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. Ran CBL from 3721' to surface, TOC at surface. Establish circulation. Spot plug #2 and #3. SI well. SDFD.
- 5/2/14 Bump test H2S equipment. Open up well; no pressures. Establish circulation. Spot plugs #4 and #5. Perforate 3 HSC squeeze holes at 150'. Establish circulation. Spot plug #6 with TOC at surface. Dig out wellhead. SI well. SDFD.

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

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Burlington Resources

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May 5, 2014

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**Plugging Work Details (continued):**

5/5/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 9'. ND BOP. RU High Desert. Cut off wellhead. Spot plug #7 top off casings and install P&A marker. RD and MOL.

Walter Gage, BLM representative, was on location.

Jim Morris, MVCI representative, was on location.