Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SECETYED.

116Y C1 3014

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT						178	Expires: March 31, 2007	
CUMPDV A	IOTICES AND BED	ODTE ON WELLS	أاالما	ا دل کاری	Fill	5. Lease S NMNM33	Serial No.	
The second of th						6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.						o. n maia	n, Anouee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well								
Oil Well Gas Well Other				8. Well Name and No. CHACO 2408-25M #289H				
Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35529				
3a. Address	3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area			
PO Box 640 Aztec, NM 87410		505-333-1808				Lybrook Gallup		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sur: 255' FSL & 374' FWL SEC 25 24N 8W BHL: 1000' FSL & 1088' FWL SEC 30 24N 7W				11. Country or Parish, State San Juan, NM				
		ES) TO INDICATE NAT	IIDE (DE NOTE	CE DEI	ODT OD	OTHER DATA	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION								
I TE OF SODMISSION								
Notice of Intent	Acidize	Deepen		(Star	Product rt/Resum		Water Shut-Off	
	Alter Casing	Fracture Treat			Reclama	ation	Well Integrity	
Subsequent Report	Casing Repair	New Construction			Recomplete		Other SPUD/SURFACE CASING	
	Change Plans	Plug and Abandon		Abar	Tempora ndon	arily		
Final Abandonment Notice	Convert to Injection	Plug Back			Water D	isposal		
duration thereof. If the proposa all pertinent markers and zones subsequent reports must be file recompletion in a new interval, requirements, including reclam NOTE: MO-TE SET SURFACE	. Attach the Bond under whi d within 30 days following of a Form 3160-4 must be file	ich the work will be perfo completion of the involved d once testing has been co	rmed of d opera omplet	or provide ations. If ed. Final	e the Bo the oper Abando	nd No. on ation resu nment No ady for fir	Its in a multiple completion or tices must be filed only after all nal inspection.)	
4/28/14- SPUD 12-1/4" HOLE @ 1000 HRS 🗸				OIL CONS. DIV DIST. 3				
Algolds TD 40 4/4% CUDE HOLE O 4004 COST 1170					MAY 0.6 2014			
4/29/14- TD 12-1/4" SURF HOLE @ 428', 0915 HRS RAN 13 JTS, 9-5/8", LT&C, 36#, j-55, CSG SET @ 423', FC @ 389'								
Pump 10 bbls FW spacer, & 51 k			g & d	isp w/ 3	0 bbls F	120. Bum	no plug @ 208 psi. Circ 23 bbls	
good cmt to surface.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2 2000 11 21 21 21 21	0				, pring C === pri	
RDMO Mo-Te.								
NOTE: WPX will MI AWS # 980		later date. We will fi	le and	other su	ndry at	that tim	e.	
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)								
Larry Higgins				Title Regulatory Spec Sr.				
1 - 1 -								
Signature Date 4/30/14 THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	· IIIIO OF AGE FO	TOLINE ON	717	- CI-I				
Tippiotod oj				Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office			Date	

ACCEPTED FOR RECORD

MAY 0 2 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.