District I 1625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand Avenue, Artesia, NM 88210 District III 200 Rio Brazos Road, Aztec, NM 87410 (rict IV) 20 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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JUN 04 2014

Form C-141 Revised October 10, 2003

NMOCD ARTONICS Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

			Relo	ease Notific	catio	n and Co	orrective A	ction		•			
nHMP1415-747700					OPERA?								
Name of Company COG OPERATING LLC 229137					Contact Robert McNeill								
					Telephone No. 432-230-0077								
Facility Name Burch Keely Unit #142					Facility Type Injection Well								
Surface Owner Federal Mineral Owner						.*	*		Lease N	No. (API#)	30-01	5-04388	
LOCATION OF RELEASE													
Unit Letter D	Section 30	Township 17S	Range 30E	Feet from the	North	North/South Line Feet from the East/West Line County Eddy				Eddy			
Latitude 32.81100 Longitude 104.01749 NATURE OF RELEASE													
							Volume of Release Volume Recovered					•	
	Produced water					20bbls 15bbls							
	Source of Release Steel flowline					Date and Hour of Occurrence Date and Hour of Dis 05-07-2014 10:00ar							
Was Immedia	Was Immediate Notice Given? ☐ Yes ☒ No ☒ Not Required						If YES, To Whom?						
By Whom?						Date and H							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
If a Watercou	rse was Im	pacted, Descri	be Fully.*	,		<u>. I</u>			· · · · · · · · · · · · · · · · · · ·				
		•			•								
Describe Cau	se of Proble	m and Remed	ial Action	Taken.*		:							
A steel flowline failed due to corrosion, we replaced the bad section of steel pipe with a new joint.													
Describe Area	a Affected a	ind Cleanup A	ction Tak	en. *							<u></u>		
Initially 20hh	ls of nmduc	ed water wer	· released	We were able to	revesser	15hhle with a	ı vacuum fruck. Al	ll frær fl	luide have	heen recove	ered Ca	ncho will	
have the spill	site sample	d to delineate	any possil	ble contamination			we will present a						
approval prior to any significant remediation work.													
I hereby certif	fy that the ir	nformation give	ven above	is true and compl	ete to th	e best of my	knowledge and un	derstan	d that purs	uant to NM	OCD ru	iles and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their of	perations he	ive failed to a	dequately	investigate and re	mediate	e contaminatio	on that pose a threa	at to gro	ound water	, surface wa	ster, hun	nan health	
or the environ federal, state,				ance of a C-141 r	eport de	oes not relieve	the operator of re	sponsit	bility for co	ompliance v	vith any	other	
reacture states	or rocar ian	s and or regul				······································	OIL CONS	ERV	ATION	DIVISIO	N		
Signature:													
				Annroved by I	District Supervisor	`/	///						
Printed Name:		Robert	Grubbs J	r		труготса оу т	siatree supe, visco	· /-	Trot	/ c~			
Title:	S	enior Environ	mental Co	ordinator		Approval Date	: le/le/10	/ E	xpiration [Date:	1/4		
E-mail Addres	is:	rgrubbs@	concho.co	m	(Conditions of	Approval:			Attached	_		
Note: 06.03.2014 Rhows 422.461.6601						Remediation per OCD Rule & Guidelines, &							
Advanta Addising 150 pt													
PROPOSAL NO LATER THAN: ZRP-2332													