Form 3160-5 August 2007) UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			tesia	a FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
				5. Lease Serial No. STATE			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 8910138010			
I. Type of Well Gas Well Other Other					8. Well Name and No. EMPIRE ABO D 40		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-01555-00-S1		
303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432- MIDLAND, TX 79705			lo. (include area code) 18-1015		10. Field and Pool, or Exploratory EMPIRE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 26 T17S R28E SESE 660			EDDY COUNTY	Υ, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	IOTICE, RH	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	C Acidize	🗖 Deep			on (Start/Resume)	UWater Shut-Off	
□ Subsequent Report	□ Alter Casing	—	ture Treat	🗖 Reclama		□ Well Integrity	
	Casing Repair		Construction	Recomp		Other Venting and/or Fla	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug Plug	and Abandon Back	-	Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Apache is requesting an exter effective February 01, 2014 - 2 will be flared from the wells lis 30-015-01534 EMPIRE ABO U 30-015-01536 EMPIRE ABO U 30-015-01550 EMPIRE ABO U 30-015-01551 EMPIRE ABO U 30-015-01552 EMPIRE ABO U 30-015-01555 EMPIRE ABO U 30-015-01555 EMPIRE ABO U 30-015-01555 EMPIRE ABO U	nsion to flare gas from the April 30, 2014. A combin- ted below. Gas will be m JNIT #42 JNIT #43 JNIT #38 JNIT #39 JNIT #39 JNIT #39 JNIT #39 JNIT #40 APF	e Empire Abo ed total of app easured prior	Juit D-40 Federa proximately 500 r to flaring JJJJJJJJJJJJJJJJJ tor record GCD DLIKE	al Battery ncf per day 27 SE	MAR 2 MAR 2 MAR 2 MOCD A	6 2014	
Com	## Electronic Submission For APACH mitted to AFMSS for proce	E CORPORATI	ON, sent to the C IFER MASON on	arisbad 02/19/2014 (*	14JAM0202SE)		
Name(Printed/Typed) FATIMA V			Title REGUL	ATORY TEC	л 		
Signature (Electronic S			Date 01/10/20				
<i></i>	THIS SPACE FO	DR FEDERA			ROVED		
pproved By	Steh S-		Title	1110	10 2014	Date	
nditions of approval, if any we attached tify that the applicant holds legal or equich the would entitle the applicant to condu	nitable title to those defits in the ct operations thereon.	subject lease	Office		1 9 2014		
e 18 U.S.C. Section 1001 and Title 43 tates any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wi	son knowingly and thin its jurisciction.	CAPI SPAC	KND MANAGEMENT	agency of the United	
** BLM REVI	SED ** BLM REVISED) ** BLM RE	VISED ** BLM		HILED UNHOL		

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Additional data for EC transaction #231715 that would not fit on the form

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32. Additional remarks, continued

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30-015-01556 EMPI	RE ABO UNIT #40A
30-015-01557 EMPI	RE ABO UNIT #37A
30-015-01736 EMPI	
30-015-03192 EMPI	
30-015-03193 EMPIE 30-015-03194 EMPIE	
	RE ABO UNIT #382
30-015-21826 EMPI	RE ABO UNIT #391
30-015-22203 EMPI	RE ABO UNIT #372
30-015-22766 EMPI	RE ABO UNIT #384
30-015-22772 EMPI	
30-015-22776 EMPI	
30-015-22786 EMPI	
30-015-22804 EMPIE 30-015-22805 EMPIE	
30-015-22805 EMPIF	
30-015-22819 EMPI	
30-015-22843 EMPIF	
	RE ABO UNIT #391A
30-015-39012 EMPIF	RE ABO UNIT #420 🖊

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/19/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB