SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.       5. Lease Serial NO.         SUBMIT IN TRIPLICATE - Other instructions on reverse side.       6. If Indian, Allottee or Tribe Name         1. Type of Well       8. Well Name and No.         Mame of Operator COG OPERATING LLC       Contact: KANICIA CASTILLO E-Mail: kcastillo@conchoresources.com       9. API Well No.         3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701       3b. Phone No. (include area code) Ph: 432-685-4332       10. Field and Pool, off-Exploratory LOCO HILLS         4. Location of Well Location of Well       (Footage, Sec., T., R., M., or Survey Description) Sec 17 T17S R30E Mer NMP 330FSL 2250FWL       11. County or Parish, and State EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION       TYPE OF ACTION		UNITED STATE	CID OMB	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM86025		
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.       7. If Unit or CA/Agutement, Name and/or No         1       Type of Well       6. Well Name and No.         2       Out WellGas WellOther       5. Well Name and No.         3       Address       6. Applexement, Name and/or No.         3       Address       9. Applexement, Name and/or No.         3       Address       10. Estid and Pend Other       10. Estid and Pend Other         4       Location of Well (Founge, See, T., R. M. or Survey Description)       10. Estid and Pend Other       10. Estid and Pend Other         4       Location of Well (Founge, See, T., R. M. or Survey Description)       11. County or Pandy, and State         5       EDDY COUNTY, NM       12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION       Intercription         9       Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shall-Off         9       Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shall-Off         9       Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shall-Off         9       Notice of Intent       Acidize       Description off interviore	SUNDRY	BUREAU OF LAND MANAGEMENT				5. Lease Serial No. NMNM86025
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B Oil Well       Cask Well       Other       MONTYNE DK 15         2 Name of Operative Cold OPERATING LLC       E-Mark Keastildo@conchoresources.com       9. API Well No.       10.015-56444500000000000000000000000000000000	SUBMIT IN TR	RIPLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
2         None of Operative COG OPERATING LLC         E-Mail KeastillingGondromesources.com         9.40 Well No. 30.015-5544450004445000           31         Address MIDLAND, TX. 79701         10. Field and Pool, GREARING WIE (Footnay: Sec. 7. R. M. or Survey Description)         10. Field and Pool, GREARING UDCO DHLLS           4. Location of Well (Footnay: Sec. 7. R. M. or Survey Description)         11. County or Parish, and State EDDY COUNTY, NM           12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA           TYPE OF SUBMISSION         TYPE OF ACTION           III. Change Plans         Production (Start/Resume)           Subsequent Report         Change Repair           Subsequent Report         Change Plans           III. Describe Proposed or Completed Operation (elever yate and partice the interview of the subsequence and the subsequence an				8. Well Name and N MCINTYRE DK	o. 15	
Tax       Address       10. Phone No. (unclude area code)       10. Field and Pool, "dREsploratory         MIDLAND, TX 78701       Ph: 432-685-4332       11. County of Parish, and State         4. Location IW (Footga, Sec. T. R. M., or Survey Description)       11. County of Parish, and State         52. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         B Notice of Intent       Addize       Deepen         Subsequent Report       Change Plans       Practice Teat         Subsequent Report       Change Plans       Plug and Abandon         Type of County of the parish and state       Change Plans       Plug and Abandon         13. Describe Proposed or Completed Operation (Clearly state all pertinen details, including scinanda stating dust or yarpoposed work and approximate duration thereof.       If the parish and state and provide provide and provide and provide and provide and provi	2. Name of Operator COG OPERATING LLC			9. API Well No. <b>30-015<del>-35440</del></b>	-64184	
Sec 17 T17S R30E Mer NMP 330FSL 2250FWL         IDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION         OF Submission Variable Approximation Colspan="2">OF Submission Variable Meridia Colspan="2">OF Submissio	ONE CONCHO CENTER 60	0 W. ILLINOIS AVENUE		10. Field and Pool,		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Acidize       Deepen       Production (Start/Resume)       Water Shur-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Subsequent Report         Final Abandomment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Verifig and/or Pling         13. Describe Proposed or Completed Operations (Charty state II) pertitient details, including estimated starting due of any proposed work and approximate duration thereof       Other       Software         13. Describe Proposed or Completed Operations (Charty state II) pertitient details, including estimated attarting due of any proposed work and approximate duration thereof       Nation of the operation results in a multiple to all pertitien and hardron or the set local depicts of all pertitien and hardronment Notices stalls be filed unly after all requirements, including reclamation, have been completed. Final Abandomment Notices stalls be filed unly after all requirements, including reclamation, have been completed. Final Abandomment Notices stalls be filed unly after all requirements, including reclamation, have been completed. Software and the operator has determined by after all requirements.         COG Operating LLC, respectfully request to flare at the Molntyree DK Federal #15 Battery.       MAR 2 & 2014         Number of wells to flare from 9/30/13 to 12/30/13.       SUBJECT TO LIKE       MAR 2 & 2014	4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)	11. County or Parisl	n, and State	
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Construction of the involved generation of the involved generation.       Image: Construction of the involved generation of the involved generation of the involved generation.       Image: Construction of the involved generation of the involved generation.       Image: Construction of the involved generation.       Image: Construc	Sec 17 T17S R30E Mer NM	P 330FSL 2250FWL		EDDY COUN	ΓΥ, NM	
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Construction of the involved generation of the involved generation.       Image: Construction of the involved generation of the involved generation of the involved generation.       Image: Construction of the involved generation of the involved generation.       Image: Construction of the involved generation.       Image: Construc			<b>`</b>			
Notice of Intent   Avidize Decen Production (Start/Resumc) Water Shut-Off   Subsequent Report Casing Repair New Construction Recomplete   Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon   13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Notice of the work will be efformed or provide the Bond Not on file wink BURMAN. Required abandon   13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Notice of the work will be efformed or provide the Bond Not on file wink BURMAN. Required abandon   14. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.   15. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.   16. Her proposal is to despen directionally or recomplete horizontally, give subsorface locations and measured and the vertical deptils of all pertinent markers and zones.   17. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the soft date only after all requerements, including estimated starting date of any proposed work and approximate duration the soft date only after all requerements, including estimated approximate duration the soft date only after all requerements, including estimated the soft date been durated approximate duration the soft date o	12. CHECK APP	PROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, REPORT, OR OTH	ER DATA	
B Notee of Intent       After Casing       Fracture Treat       Reclamation       Well Integrity         G Subsequent Report       Casing Repair       New Construction       Recomplete       Control         G Intent       Change Plans       Plug and Abandon       Temporarily Abandon       Recomplete         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.       Mater Pisposal         14. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.       Mater Pisposal         15. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.       Mater Pisposal         16. Describe Proposed or Completed Operations. If the operation results in a multiple completion of recompletion in a new interval, a Form 31604 shall be filed within 30 days       Following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 31604 shall be filed within 30 days         COG Operating LLC, respectfully request to flare at the McIntyre DK Federal #15 Battery.       Number of wells to flare from 9/30/13 to 12/30/13.         SUBJECT TO LIKE       MAR 26 2014         200 Oil       MAR 26 2014         300 MCF       For COG OPERATING LLC, sespectrolie Submission #228231 verified by th	TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Alter Casing       □ Fracture Treat       □ Reclamation       □ Well Integrity         □ Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete       ☑ Other         □ Final Abandonment Notice       □ Canage Plans       □ Plug Back       □ Water Disposal       ☑ Describe Proposed or Complete Operation (clearly tate all pertinent details, including estimated starting date of any proposed work and approximate duation thereof.         13. Describe Proposed or Complete Operation (clearly tate all pertinent details, including estimated starting date of any proposed work and approximate duation thereof.         14. The transmitted in the operation (clearly tate all pertinent details, including estimated starting date of any proposed work and approximate duation thereof.         15. Describe Proposed or Complete Operation Section and measured and the everical depth of all pertinent matchers and zones.         16. Describe Proposed or Completed Operation Section and measured and the are winterval, alter bards and approximate duation thereof.         16. Describe Proposed or Completed Operation Section and measured and the arewinter and zones.         17. Describe Proposed or Completed Operation resolution and measured and the arewinterval zones.         18. Describe Proposed or Completed Operation Section and measured and the arewinterval zones.         19. Describe Proposed or Completed Operation Factorial Proposed and the performation Proposed or Completein of the with BLMBIA.         19. Describe Proposed Bor Meant matchere and zonerect.         200 O	Notice of Intent	-	Deepen	Production (Start/Resume)	□ Water Shut-Off	
Final Abandonment Notice           Change Plans           Plag and Abandon           Temporarily Abandon           Temporarily Abandon           Temporarily Abandon           Temporarily Abandon           Temporarily Abandon           Temporarily Abandon          13. Describe Propeed or Complete Orzention Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duation thereof.           14. The proposed or Complete Orzention Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duation thereof.           15. Describe Proposed or Complete Orzention Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duation thereof.           16. Think Abandonment Notice            16. Describe Proposed or Complete Orzention Febric Interview Temporarity abandom method with the work will be performed or provide the Bond No. on file with BLMBIA. Approved absequent reports shall be filed only after all requirements, including reclamation, have been completed. and the operator has           17. Describe Proposed or Complete Orzention File Operation Febric Proposed No. Or face Cod           Mark 26 2014           18. Other             18. Describe Proposed Norgenetin Corgenetin Streprocessing Norgenetion Propose	— .	Alter Casing	Fracture Treat	C Reclamation	🗖 Well Integrity	
Prind Additionment Note:     Convert to Injection     Plug and Addition     Plug     Plug Addition     Plug     Plug Addition     Plug	Subsequent Report		New Construction	Recomplete		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under Which the work will be performed or provide the Bond Noo. In the Whith BLMWBIA. Required subsequent reports shall be file only after all requirements, including reclamation, have been completed. Final Abandment Notices shall be file doing after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)         COG Operating LLC, respectfully request to flare at the McIntyre DK Federal #15 Battery. Number of wells to flare: (20) Please see attachment for API #'s. 200 Oil 800 MCF Requesting to flare from 9/30/13 to 12/30/13. SUBJECT TO LIKE APPROVAL BY STATE Due to DCP shut in. 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #226231 verified by the BLM Weil Information System For OCG OPERATING LLC, sent to the Carisbad Committed to AFMSS for processing by JOHNNY DICKERSON on 11/27/2013 () Name (Primted/Typed) KANICIA CASTILLO Approved By. Approved By.	Final Abandonment Notice				•	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.         Artach the Bond under While De performed or provide the Bond No. on file with BL/M/BIA. Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed. Final Abandment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)         COG Operating LLC, respectfully request to flare at the McIntyre DK Federal #15 Battery.         Number of wells to flare: (20)         Please see attachment for API #'s.         ADD OF         Requesting to flare from 9/30/13 to 12/30/13.         SUBJECT TO LIKE         Number of wells to flare from 9/30/13 to 12/30/13.         SUBJECT TO LIKE         Due to DCP shut in.         WRDNG- APZ #         14. I hereby certify that the foregoing is true and correct.         Electronic Submission         Signature         (Electronic Submission)         Date         11/08/2013             14. I hereby certify that the foregoing is true and correct.         Electronic Submission         Signature         (Electronic Submission)         Date         11/08/2013    <	· · · · · · · · · · · · · · · · · · ·					
800 MCF       Requesting to flare from 9/30/13 to 12/30/13.       SUBJECT TO LIKE APPROVAL BY STATE       DUE TO DCP shut in.         Due to DCP shut in.       CONDITIONS OF APPROVAL         14. 1 hereby certify that the foregoing is true and correct.       Electronic Submission #226231 verified by the BLM Well Information System FOR COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 11/27/2013 ()         Name (Printed/Typed)       KANICIA CASTILLO         Signature       (Electronic Submission)         Date       11/08/2013	testing has been completed. Final A determined that the site is ready for COG Operating LLC, respect Number of wells to flare: (20) Please see attachment for Al	Abandonment Notices shall be fil final inspection.) tfully request to flare at the PI #'s.	ed only after all requirements, includ McIntyre DK Federal #15 Bat عام اعم الالكاني المكانية المحارية	tery.	I, and the operator has	
Due to DCP shut in. Due to DCP shut in. (WRONG-APZ #) 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #226231 verified by the BLM Well Information System For COG OPERATING LL C, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 11/27/2013 () Name (Printed/Typed) KANICIA CASTILLO Name (Electronic Submission) Date 11/08/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Approved By Approved By Conditions of approved if any, we attached. Approval of this notice does not warrant or Conditions of approved if any, we attached. Approval of this notice does not warrant or Conditions of approved if any, we attached. Approval of this notice does not warrant or Conditions of approved if any, we attached. Approval of this notice does not warrant or Conduct operations thereory. MAR 18 2014					FSIA	
Due to DCP shut in. Due to DCP shut in. (WRONG-APZ #) 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #226231 verified by the BLM Well Information System For COG OPERATING LL C, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 11/27/2013 () Name (Printed/Typed) KANICIA CASTILLO Name (Electronic Submission) Date 11/08/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Approved By Approved By Conditions of approved if any, we attached. Approval of this notice does not warrant or Conditions of approved if any, we attached. Approval of this notice does not warrant or Conditions of approved if any, we attached. Approval of this notice does not warrant or Conditions of approved if any, we attached. Approval of this notice does not warrant or Conduct operations thereory. MAR 18 2014	Requesting to flare from 9/30			SELMOCUAR	FDFOP	
(WRONG- APZ #)         14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #226231 verified by the BLM Well Information System For COG OPERATING L C, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 11/27/2013 ()         Name (Printed/Typed)       KANICIA CASTILLO         Signature       (Electronic Submission)         Date       11/08/2013         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       MAR         Approved By       Date         Conditions of approved if any, we attached. Approval of this notice does not warrant or certify that the applicant hold fegal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Due to DCP shut in.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #226231 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 11/27/2013 ()         Name (Printed/Typed)       KANICIA CASTILLO         Signature       (Electronic Submission)         Date       11/08/2013         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By       Title         Approved By       Title         Conditions of approval if any, are attached. Approval of this notice loses not warrant or certify that the applicant hold fegal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       MAR 18 2014		CWRE	ONG APZ # )		MI KO VAL	
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Approved By	Signature (Electronic	Submission)	Date 11/08/20	)13		
Approved By Title Date DateDatate Date Datate Date Datate		THIS SPACE FC	R FEDERAL OR STATE	PFFICE USE	7	
which would entitle the applicant to conduct operations thereon. Office	<u></u>			ATTIOVED		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its inridiction KEAU UF LAND MANALEMENT	/ _ / _ / _	Jahly			Date	
THE AND THE STREET AND	Conditions of approval, if any, the attach	juitable title to those rights in the	not warrant or subject lease	MAR 1 8 2014	Date	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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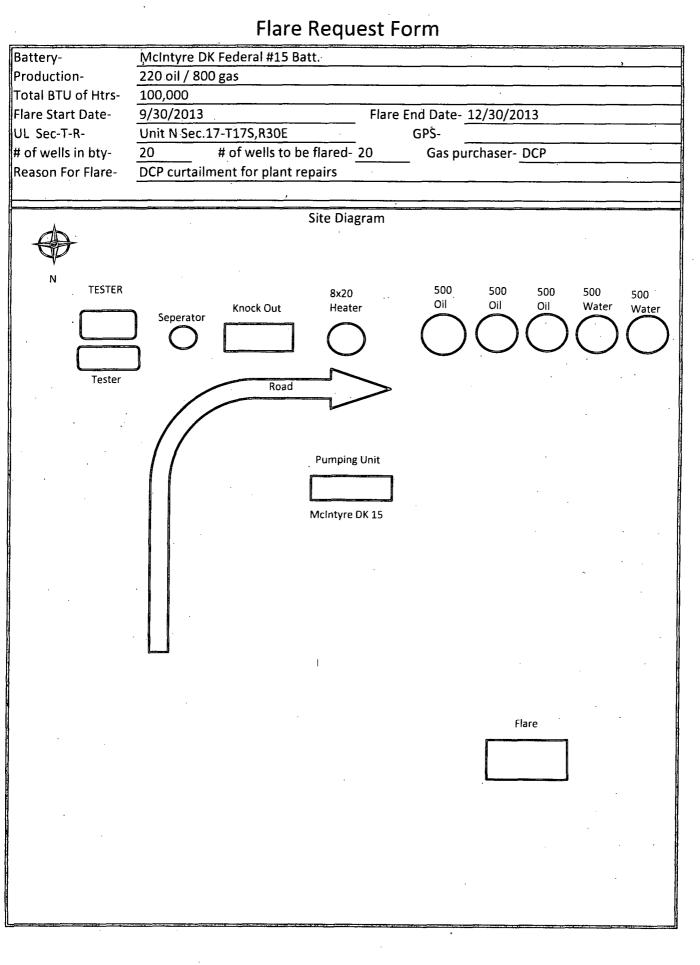
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## ✓ Additional data for EC transaction #226231 that would not fit on the form

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32. Additional remarks, continued

Schematic attached.



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Batte	ry Name	
Well #	API Number	
DK 1 ,	30-015-04184	
DK 2	30-015-04183	
DK 3	30-015-04186	
DK 4	30-015-20661	
DK 5	30-015-20749	
DK 6	30-015-20972	
DK 7	30-015-27476	
DK 8	30-015-27472	
DK 9	30-015-29423	
DK 10	30-015-29424	
DK 11	30-015-30981	
DK 12	30-015-30772	
DK 13	30-015-30679	
DK 14	30-015-34537	
DK 15	30-015-40896	
DK 17	30-015-37821	
DK 18	30-015-40897	
DK19	30-015-40898	
DK 20	30-015-40919	
DK 22	30-015-40900	

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#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/18/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

#### From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB