	2007) UNITED STATES OCD AITES OCD AITES OCD AITES			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
					5. Lease Serial No. NMNM02884B		
Do not use th	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000558F		
1 Type of Well Image: Solution of Well Image: Gas Well Image: Other of the solution of the solutio	-			8. Well Name and No. JAMES RANCH UNIT 033			
2. Name of Operator BOPCO LP	Contact: E-Mail: tjcherry@b	TRACIE J CHER asspet.com	RY		9. API Well No.		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (inc Ph: 432-221-73	clude area code) 379		10. Field and Pool, QUAHADA R	or Explora IDGE;DE	LAWARE SE
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description,)			11. County or Paris	h, and Stat	e
Sec 1 T23S R30E NWNE 660				EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NA	ATURE OF N	I NOTICE, RE	PORT, OR OTH	ER DAT	ГА
TYPE OF SUBMISSION			· · · · · · · · · · · · · · · · · · ·	ACTION	- ,		
· · · · ·	☐ Acidize	Deepen			on (Start/Resume)	<u></u> М П	Vater Shut-Off
Notice of Intent	Alter Casing	☐ Fracture		Reclama			Vell Integrity
Subsequent Report	Casing Repair	□ New Co		Recompl		🛛 🖸	other
Final Abandonment Notice	Change Plans	🗖 Plug and	d Abandon	Tempora	rily Abandon		ting and/or Flai
	Convert to Injection	🗖 Plug Back		U Water Disposal		ng :	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for BOPCO, LP respectfully subr	rk will be performed or provide d operations. If the operation re: bandonment Notices shall be file final inspection.) nits this sundry for intent to	give subsurface locat the Bond No. on file sults in a multiple con ed only after all requi	tions and measure with BLM/BIA mpletion or reco irements, includi are on the ref	red and true ver Required sub ompletion in a no ing reclamation	tical depths of all per sequent reports shall ew interval, a Form 3	tinent mar be filed wi 160-4 shal	kers and zones. thin 30 days 1 be filed once
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	State E4229-4	JAMES RANCH UNIT 016D	30-015-28623-00-C3
		JAMES RANCH UNIT 017D	30-015-27784-00-C3
	State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-S1
	NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3
	State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1
	State 001783	JAMES RANCH UNIT 031	30-015-30829-00-S1
	State 001783	JAMES RANCH UNIT 032	30-015-30830-00-S1
	NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1
	State 001786	JAMES RANCH UNIT 034	30-015-31064-00-S1
	NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1
· · .	NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1
	State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1
	NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-S1
••	State E5229	JAMES RANCH UNIT 041	30-015-27734-00-S1
	NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-S1
	NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1
	State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1
	State 001786	JAMES RANCH UNIT 067	30-015-31004-00-S1
•	State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3
	NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3
	NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-S1
	NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3
•	NMNM02887D	JAMES RANCH UNIT 076D	30-015-29173-00-C1
	NMNM02887A	JAMES RANCH UNIT 079	30-015-31056-00-C3
	NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3
	State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3
	NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-51
	NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1
	NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S1
	NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1
	NMNM04473	JAMES RANCH UNIT 087D	/ 30-015-34277-00-C3
	State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1
	State	JAMES RANCH UNIT 103H	30-015-37175-00-S1
	NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1
	NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1
	NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-51
	NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1
	NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-\$1
	NMNM02953C	JAMES RANCH UNIT 112H	30-015-36722-00-S1
	NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-\$1
st (NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-\$1
	NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-51
	NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-\$1
	NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

JDB

- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.