Form 3½60-5 " (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	LAPITCS: 34
5.	Lease Serial No.
	NMNM02884B

SUNDRYN	OTICES AND REPORTS O	N WELLS
Do not use this	form for proposals to drill or	to re-enter an
	11- 5 24CO 2 (ADD) 5	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree 891000558F	ement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth).			8. Well Name and No. JAMES RANCH UNIT 033	
2. Name of Operator BOPCO LP	Contact: TRACIE J (E-Mail: tjcherry@basspet.com	CHERRY		9. API Well No.	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone i Ph: 432-2	No. (include area code) 221-7379		10. Field and Pool, or QUAHADA RID	Exploratory GE;DELAWARE SE
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	-	'	11. County or Parish,	and State
Sec 1 T23S R30E NWNE 660	FSL 1813FEL			EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	•	
Notice of Intent	☐ Acidize ☐ De	eepen ·	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing ☐ Fr	acture Treat	☐ Reclama	ition	■ Well Integrity
☐ Subsequent Report	l – * *	ew Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	l .	ug and Abandon	☐ Tempora	arily Abandon	Venting and/or Flari
,	☐ Convert to Injection ☐ Pl	ug Back	□ Water D	isposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-Days. Wells contributing to the flaring volume are as follows: Lease number/well/API List of 43 wells attached. Flaring is necessary due to pipeline capacity at respective sales points. (This sundry is for flaring June-August 2012. All volumes reported on monthly production reports. Sundry for subsequent flaring to be submitted). SUBJECT TO LIKE APPROVAL BY STATE					
14. I hereby certify that the foregoing is Name (Printed/Typed) TRACIE J	Electronic Submission #221929 verifi For BOPCO LP, Committed to AFMSS for processing	sent to the Carlsbac by JUNE CARRAS	t	/2013 ()	
Signature (Electronic S	Submission) .	Date 10/02/20	013		
	THIS SPACE FOR FEDER	AL OR STATE	OFFICE	// 	
Approved By JMJ	Slaby	Title		7 2014	Date
ertify that the applicant holds legal or equivilent would entire the applicant to condu	d. Approval of this notice does not warrant or intable title to those rights in the subject lease act operations thereon.	Office	MAR		
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter	person knowingly and within its jurisdiction.	BUREAU OF OARLSE	KEANDYMANAGEMEN NAD FIELD OFFICE	agency of the United

	t	
^{-/} State E4229-4	JAMES RANCH UNIT 016D	30-015-28623-00-C3
	JAMES RANCH UNIT 017D	√3,0-015-27784-00-C3
State E5229-5	JAMES RANCH UNIT 019	√30-015-27357-00-S1
NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3
State E5229	JAMES RANCH UNIT 029	√30-015-27735-00-S1
State 001783	JAMES RANCH UNIT 031	\int 30-015-30829-00-\$1
State 001783	JAMES RANCH UNIT 032	/30-015-30830-00-S1
. NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-\$1
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-\$1
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-51
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1
State E5229-6	JAMES RANCH UNIT 037	√3′0-015-27703-00-S1
NMNM02884B	JAMES RANCH UNIT 038	√ 30-015-30856-00-S1
State E5229	JAMES RANCH UNIT 041	/ ₃ 30-015-27734-00-S1
NMNM03884B	JAMES RANCH UNIT 062	J30-015-35340-00-S1
NMNM02884 <u>A</u>	JAMES RANCH UNIT 063	/30-015-30857-00-S1
State 001786	JAMES RANCH UNIT 066	$\int_{30-015-31065-00-51}$
State 001786	JAMES RANCH UNIT 067	Jβ0-015-31004-00-S1
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-51
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3
NMNM02887D	JAMES RANCH UNIT 076D	30-015-29173-00-C1
NMNM02887A	JAMES RANCH UNIT 079	30-015-31056-00-C3
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-51
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-51
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-\$1
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-51
NMNM04473	JAMES RANCH UNIT 087D	/ 30-015-34277-00-C3
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-51
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-51
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-51
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1
NMNM02953C	JAMES RANCH UNIT 112H	30-015-36722-00-S1
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-\$1
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-\$1
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-\$1
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.