Submit 3 Copies To Appropriate District	Otate of New March		Form C-103
Office District I PECEIVED	State of New Mexico	WELL API NO.	tober 25, 2005
1635 N. Franch Dr. Habba NM 99340 - 044	Energy, Minerals and Natural Resources		15 BOUZ
District II MAY 2 9 2 HOBBS	OCD OIL CONSERVATION DIVISION	30-015-01692	JCB _
1301 W. Grand Ave. Artesia, NM 88210 ARTESIA Disrtict III		5. Indicate Type of Lease	
1000 Rio Brazos Rd. Aziec NA-87410 MAY ZZ	7 2014 1220 South St. Francis Dr.	STATE ☑ FEE	
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			ļ
	D REPORTS ON WELLS	7 Lana Nama ay Unit Asyanmant N	Jama
(DO NOT USE THIS FORM FOR PROPOSALS	7. Lease Name or Unit Agreement N		
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Empire Abo Unit "F"	
PROPOSALS.)	8. Well Number		
1. Type of Well: Oil Well 🔽 Gas Well 🗌	Other ·	31	
2. Name of Operator		9. OGRID Number	
Apache C	873		
 Address of Operator 303 Veterans Airpark Ln., S 	10. Pool Name Empire Abo		
4. Well Location	(c. 5000, Illiana, 17, 15100	Linpire Abo	
Unit Letter G :	1980 feet from the N line and	2130 feet from the	line
	ownship 17S Range 28E	NMPM County	Eddy
11. Ele	evation (Show whether DR, RKB,RT, GR, etc.)		
The state of the s	3660' GR	The second secon	and the same of th
12. Check Appropriate Box To Indicate Na	ature of Notice, Report, or Other Data		
TEMPORARILY ABANDON	_ been_notified	Unlley Elect. Coop. he to remove fower lin ready for OCD inspection after P&A	₩ 8-27-12
Rat hole and cellar have been filled and leveled	 d. Cathodic protection holes have been properly abar ast 4' above ground level has been set in concrete. It 	ndoned.	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
If this is a one-well lease or last remaining well	been cut off at least two feet below ground level. on lease, the battery and pit location(s) have been re permit and closure plan. All flow lines, production equ		
All metal bolts and other materials have been r	removed. Portable bases have been removed. (Pour	ed onsite concrete bases do not have	
to be removed.)	diamental constant		
All other environmental concrens have been ac Pipelines and flow lines have been abandoned non-retrieved flow lines and pipelines.	in accordance with 19.15.9.714.B(4)(b) NMAC. All flu	uids have been removed from	
	form to the appropriate District office to schedule an i ecause it does not meet the criteria above, a penalty r		
SIGNATURE SED SULVI	TITLE P&A Tech	DATE5/1	6/14
TYPE OR PRINT NAME Leon Seller	rs <u>leon.sellers@apach</u>	ecorp.com PHONE: 432-20	08-0349
APPROVED BY: Conditions of Approval (if any)	De TITLE Compliance	OFRANCOATE 6/10	14