Submit 1 Copy To Appropriate District Office	State of New Mexic				
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural	Resources Revised August 1, 2011 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION DI	20.015.20010			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DI 1220 South St. Francis	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750	STATE FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama 1 c, 1VIVI 6750	6. State Oil & Gas Lease No. 891055247D			
SUNDRY NOTION	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Cotton Blaw Cint			
PROPOSALS.)		8. Well Number			
Type of Well: Oil Well ☐ Gas Well ☒ Other      Name of Operator		9. OGRID Number			
Devon Energy Production Company, L.P.		6137			
3. Address of Operator		10. Pool name or Wildcat			
333 W. Sheridan, Oklahoma City, C	OK 73102 (405) 552-7970	Paduca; Wolfcamp, South (G)			
4. Well Location	.C 4 N 4 L 1 154				
1	et from the North line and 154				
Section 11	Township 25S Rat 11. Elevation (Show whether DR, RK	nge 31E NMPM Eddy County, NM			
	3446'	D, K1, OK, etc.)			
12. Check A	ppropriate Box to Indicate Natu	re of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	CURSEOUENT REPORT OF			
PERFORM REMEDIAL WORK	SUBSEQUENT REPORT OF:  EMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL CA				
DOWNHOLE COMMINGLE					
OTHER: Flaring Extension	⊠   o-	THER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or reco	mpletion.				
		are the Cotton Draw Unit #87 as per the			
attached C-129. Flaring is d	ue to the CDU Boosters being down.				
See Attachment:		NM OIL CONSERVATION			
C 130		ARTESIA DISTRICT			
C-129		JUN 1 0 2014			
Thank You!		30N 1 V 2014			
		RECEIVED			
		KECEIVED			
I hereby certify that the information a	bove is true and complete to the best of	f my knowledge and belief.			
- 10	1.10				
SIGNATURE:	MUNA-FITLE: Regulatory Co	mpliance Professional DATE: 06.06.14			
Type or print name: E-mail address: Erin.workman@dvn.com PHONE: 405-552-7970					
For State Use Only					
APPROVED BY: // DATE 6-//-/					
Conditions of Approval (if any):					
A (HArchad 11/1/4)					
IN MITTINEW CENTS					
	HTACKED CC	JH 5			

### **NM OIL CONSERVATION**

ARTESIA DISTRICT

JUN 1 0 2014

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resour

Form C-129 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

NFO Permit No. \_\_\_ (For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Devon Energy Production Co	ompany, LP				
	whose address is 333 West Sheridan Av	e address is 333 West Sheridan Avenue, Oklahoma City, OK 73102				
	hereby requests an exception to Rule 19.15.			days or until		
	, Yr,	for the follow	wing described tank b	eattery (or LACT):		
	Name of Lease 891005247D	Name o	Pool Paduca; Wo	lfcamp, South (G)		
	Location of Battery: Unit Letter					
	Number of wells producing into battery Cotton Draw Unit #87					
B.	Based upon oil production of			stimated * volume		
	of gas to be flared is	MCF; Value		per day.		
C.	Name and location of nearest gas gathering facility:  Cotton Draw Booster					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: Flaring due to DCP Boosters down					
	in the Cotton Draw Unit.					
OPERATOR		OIL CONS	ERVATION DIVISI	ON		
Division have b	that the rules and regulations of the Oil Conservation complied with and that the information given above	Approved U	Intil July 15	2014		
	plets to the best of my knowledge and belief.	7	2			
Signature /		Ву	TO THE			
Printed Nam & Title Erin	Workman, Regulatory Compliance Prof	Title 1/5	7/104	Jews I		
E-mail Addre	ess Erin.workman@dvn.com	Date (Q	-/1.14			
Date 06.06.	14 Telephone No. 405-552-7970					

Gas-Oil ratio test may be required to verify estimated gas volume.

E-

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

6/// 2014

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</a> monthly,pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.