Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
				5. Lease Serial No.		
					6. If Indian, Allottee or Tribe Name	
				7. If Unit or CA/Ag 891013810X	7. If Unit or CA/Agreement, Name and/or No. 891013810X	
I. Type of Well Gas Well Other					8. Well Name and No. ROSS DRAW UNIT 44H	
2. Name of Operator RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com				9. API Well No. 30-015-41580	9. API Well No. 30-015-41580-00-X1	
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 7310	o. (include area code 96-5769 6-5772) 10. Field and Pool, UNDESIGNA	10. Field and Pool, or Exploratory UNDESIGNATED			
4. Location of Well (Footage, Sec., 7		11. County or Paris	h, and State			
Sec 22 T26S R30E NWNW 2 32.034623 N Lat, 103.875357		EDDY COUN	TY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	🗖 Acidize			□ Production (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing	Fracture Treat		Reclamation	Well Integrity	
	Casing Repair	—		□ Recomplete ⊠ Other Drilling Operation		
Final Abandonment Notice	 Change Plans Convert to Injection 		g and Abandon g Back	Temporarily Abandon Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f SURFACE REPORT On 9/8/2013 drilled hole 17 1/	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation res bandonment Notices shall be file final inspection.)	give subsurface the Bond No. c sults in a multip ed only after all	e locations and measure in file with BLM/BL ile completion or rec requirements, include	red and true vertical depths of all per A. Required subsequent reports shall ompletion in a new interval, a Form 3 ling reclamation, have been complete	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
psi test 1500# Cement Lead: 790 sks/C+4%PF20+24	NM OIL CONSERVATION ARTESIA DISTRICT					
13.5 ppg, 1.75 yield Tail: 200 sks/C+1%PF1	JUN 0 4 2014					
Tail: 200 sks/C+1%PF1 14.8 ppg, 1.33			RECEIVED			
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #2		d by the BLM We OD LLC, sent to	II Information System		
Committed to AFMSS for processing by JEN Name (Printed/Typed) HEATHER BREHM			NIFER MASON or	02/19/2014 (14JAM0236SE) ATORY ANALYST		
Signature (Electronic	Submission)		Date 01/20/2	014	· • • • • • •	
	THIS SPACE FC	DR FEDER				
Approved By ACCEPTED			JAMES A _{Title} SUPERVI		Date 02/22/201	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	d		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and vithin its jurisdiction.	willfully to make to any department	or agency of the United	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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