Submit 1 Copy To Appropriate District Office	State of New	Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		WELLADING	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH COMODDIA TI	ON BRINGION	WELL API NO. SEE BI	ELOW
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION		5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita PC, INIV	1 07303	6. State Oil & Ga 89100	is Lease No. 5247E
87505	CES AND REPORTS ON WEI	IIC		r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS.	ALS TO DRILL OR TO DEEPEN OR	R PLUG BACK TO A	SEE BI	
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ATION FOR PERMIT" (FORM C-10)	1) FOR SUCH	8. Well Number	
	Gas Well 🔲 Other			
2. Name of Operator			9. OGRID Numb	
Devon Energy Production Company  3. Address of Operator	, L.P.		10. Pool name or	137 · Wildcat
333 W. Sheridan, Oklahoma City, O	K 73102 (405) 552-	7970	SEE BI	
4. Well Location			<u>l</u>	
Unit Letterfee	from theline a	andfeet from	thelin	ne
Section		Range		ly County, NM
The second secon	11. Elevation (Show whether	DR, RKB, RT, GR, etc.,	)	
	,			
12 Check A	ppropriate Box to Indicate	e Nature of Notice	Report or Other	Data
		,	•	
NOTICE OF INT PERFORM REMEDIAL WORK ☐		REMEDIAL WOR	SEQUENT RE	PORT OF: ALTERING CASING
TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	COMMENCE DR	Traine	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	*	
DOWNHOLE COMMINGLE				
OTHER: Flaring Extension		OTHER:		
13. Describe proposed or comple	eted operations. (Clearly state	all pertinent details, an		
	k). SEE RULE 19.15.7.14 NN	MAC. For Multiple Con	mpletions: Attach v	wellbore diagram of
proposed completion or reco	mpletion.			
Danier En anna Duado de de	C I D		U. b.b	10 <i>553.47</i> 15
	Company, LP respectfully re e NMOCD C-129. Cotton Di			
See Attachment: C-129				g
Thank You!				
Thank You:				
			NM OIL C	ONSERVATION
				SIA DISTRICT
			JUN	1 0 2014
				0 2011
			RE	CEIVED
I hereby certify that the information a	have is true and complete to th	ne heat of my knowlodg	a and baliaf	
Thereby certify that the information a	10.0	, , ,		
SIGNATURE: (1)	TITLE: Regula	tory Compliance Profe	ssional DATE:	06.06.14
Type or print name:	E-mail addres	s: Erin.workman@dvn.	com PHONE:	405-552-7970
For State Use Only	$\Delta l_{A}$	720		
APPROVED BY:		15 Depenis	$D_{A}$	TE 6-11-14
Conditions of Approval (if any):	1//2//	ONNI		,
× Se	re Attached	(1175		
• //	- •			

District J
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED Form C-129
Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_\_\_\_\_\_\_\_\_(For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.13.16.12 Nr	MAC allu Kule 19	.13.7.37 WIAC)			
A.	Applicant Devon Energy Production	Company, L	P			
	whose address is 333 West Sheridan	33 West Sheridan Avenue, Oklahoma City, OK 73102				
	hereby requests an exception to Rule 19.	15.18.12 for	30	days o		
	, Yr	, for the follo				
	Name of Lease891005247E	Name	of Pool			
	Location of Battery: Unit Letter					
	Number of wells producing into battery	Cotton Draw Unit	76(30-015-29252), Cotto	on Draw Unit 84(30-015-297		
B.	Based upon oil production of			** * 0 * 0 * 0 * 0 * 0 * 0 * 0 * 0 * 0		
	of gas to be flared is	MCF; Value	e	per day.		
C.	Name and location of nearest gas gatheri Cotton Draw Booster	ng facility:				
D.	DistanceEstimat	ed cost of conne	ection			
E.	This exception is requested for the following reasons: Flaring due to DCP Boosters do					
	in the Cotton Draw Unit.					
s						
ERATOF			SERVATION DIV	ISION		
sion have h	that the rules and regulations of the Oil Conservation been complied with and that the information given about		Until July	15,2013		
nature	plete to the best of my knowledge and belief.	- By <u></u>	RIVAC	W.		
ited Nam itle <u>Erir</u>	n Workman, Regulatory Compliance Prof		157 AS	peuiso)		
ıail Addr	ess Erin.workman@dvn.com	Date	1-11-201	<i>Y</i>		
e 06.06.	14 Telephone No. 405-552-7970					

DSel Attached COAS

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

WELL	SEC/T/R	API	POOL	LEASE
COTTON DRAW UNIT #076	Sec. 1, T25S, R31E	30-015-29252	PADUCA; DEVONIAN, NW (G)	891005247E
COTTON DRAW UNIT #084	Sec. 2, T25S, R31E	30-015-29728	PADUCA; DEVONIAN, NW (G)	891005247E
COTTON DRAW UNIT #086	Sec. 11, T25S, R31E	30-015-29850	PADUCA; DEVONIAN, NW (G)	891005247E

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

6/1// 2014

Your initials here &

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.