Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		WELL ADINO	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. SEE BEL	.OW
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE [
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas 8910052	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name SEE BELOW	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well 🛛	Gas Well Other			·
2. Name of Operator	. I D		9. OGRID Number	
Devon Energy Production Company 3. Address of Operator	, L.P.		613 10. Pool name or V	
333 W. Sheridan, Oklahoma City, C	K 73102 (405) 552-7970	1	SEE BEL	
4. Well Location				
Unit Letterfee	t from the line and	feet from the	heline	
Section	Township Rang		NMPM Eddy	County, NM
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.)	i i no	
12. Check A	ppropriate Box to Indicate N	ature of Notice, R	Leport or Other D	D ata
NOTICE OF IN	FENITION TO:	l cupe	EOLIENT DED	OPT OF:
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK REMEDIAL WORK ALTERING CASI				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	* *****	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER: Flaring Extension		OTHER:		
13. Describe proposed or compl	eted operations. (Clearly state all p			
of starting any proposed wo proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC	C. For Multiple Com	pletions: Attach we	Ilbore diagram of
proposed completion of rece	impletion.			
Dovor Fnorgy Production	Company, LP respectfully reque	ests to flowe the wells	hahind lagge 9010	EE347E as now tha
	e NMOCD C-129. Cotton Draw			
See Attachment: C-129				
The art Voul				
Thank You!				
			NM OU CO	NSERVATION
				A DISTRICT
				1 0 2014
			3011	1 0 2014
			REC	EIVED
			1100	
			11 11 6	
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	and belief.	, , , , , , , , , , , , , , , , , , ,
SIGNATURE:	TITLE: Regulatory	Compliance Profess	ional DATE:	06.06.14
Time or print name:	E mail address. E		DILONE.	405 552 7070
Type or print name:	E-maii address: E	rin.workman@dvn.co	om PHONE:	405-552-7970
For State Use Only				
ADDROVED DV.		Expensor		E 6-11-14
APPROVED BY: (////CONDITIONAL (if any):	TITLE	0000	<u> </u>	E <u> 4 // //</u>
X ~	re Attached (10)H's		
	X / IVA			

JUN 1 0 2014

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED Form C-129
Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. ____

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NMA	C and Rule 19.15.7.37 NMAC)					
Α.	Applicant Devon Energy Production C	ompany, LP					
	whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102						
		18.12 fordays or unti					
	, Yr	for the following described tank battery (or LACT):					
	Name of Lease 891005247E	Name of Pool					
	Location of Battery: Unit Letter	SectionTownshipRange					
	Number of wells producing into battery	ton Draw Unit 76(30-015-29252), Cotton Draw Unit 84(30-015-29728,					
B.	Based upon oil production of	Cotton Draw Unit 86(30-015-29850 barrels per day, the estimated * volume					
	of gas to be flared is	MCF; Value per day.					
C.	Name and location of nearest gas gathering facility:						
	Cotton Draw Booster						
D.	DistanceEstimated cost of connection						
E.	This exception is requested for the following reasons: Flaring due to DCP Boosters down						
	in the Cotton Draw Unit.						
	·						
o							
Division have be	hat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION Approved Until 4/9 15, 2015					
Signature	lete to the best of my knowledge and belief.	By Sala					
Printed Name & Title Erin	Workman, Regulatory Compliance Prof	Title Ors TH Sepanson					
E-mail Addre	ss Erin.workman@dvn.com	Date 6-11-2019					
Date 06.06.1	4 Telephone No. 405-552-7970						

* Gas-Oil ratio test may be required to verify estimated gas volume.

Sol Attached Willes

WELL	SEC/T/R	API	POOL	LEASE
COTTON DRAW UNIT #076	Sec. 1, T25S, R31E	30-015-29252	PADUCA; DEVONIAN, NW (G)	891005247E
COTTON DRAW UNIT #084	Sec. 2, T25S, R31E	30-015-29728	PADUCA; DEVONIAN, NW (G)	891005247E
COTTON DRAW UNIT #086	Sec. 11, T25S, R31E	30-015-29850	PADUCA; DEVONIAN, NW (G)	891005247E

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here &

6/1// 2019-

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.