Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

LAPITUS, July	,
Lease Serial No.	
NIMI COOD (OCD	

SUNDRY Do not use th		5. Lease Serial No. NMLC029426B					
	is form for proposals to II. Use form 3160-3 (API			6. If Indian, Allottee	or Tribe Name	-	
SUBMIT IN TRI	IPLICATE - Other instruc	erse side.		7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Ot	her '			8. Well Name and No. H E WEST B 25			
Name of Operator LINN OPERATING INCORPO	Contact: DRATED E-Mail: tcallahan@	ALLAHAN n		9. API Well No. 30-015-05059-00-S1			
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	5100	. (include area cod 0-4272	e)	10. Field and Pool, or Exploratory GRAYBURG			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,			11. County or Parish,	, and State	_	
Sec 3 T17S R31E SESE 660	FSL 660FEL			EDDY COUNT	Y, NM		
				1			
12. CHECK APP	ROPRIATE BOX(ES) TO	ÍNDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
☑ Notice of Intent	☐ Acidize☐ Alter Casing	.=			duction (Start/Resume)		
☐ Subsequent Report	☐ Casing Repair	□ Nev	Construction	☐ Recomp	lete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	ς	arily Abandon	Venting and/or Flari	1
13. Describe Proposed or Completed Op	Convert to Injection	Plug		☐ Water D			
If the proposal is to deepen direction Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for for LINN BEGAN FLARING 149 MFLARING FOR AN ADDITION FACILITY ARE LISTED BELC API Well Name Well Number 30-015-05059 H E WEST B # 30-015-25921 H E WEST B # 30-015-25921 H E WEST B # 30-015-26033 H E WEST B # 30-015-26044 H E WEST B # 30-015-26049 H E WEST B # 30-015-26049 H E WEST B # 30-015-26049 H E WEST B # 30-015-26099 H	ally or recomplete horizontally, it will be performed or provide a operations. If the operation respondent months is performed or provide in all inspection.) MCF/D FROM NMLC0294 JAL 90 DAYS DUE MAINTOW. Type Lease Status 025 Oil Federal Active 031 Oil Federal Active 034 Oil Federal Active 041 Oil Federal Active 042 Oil Federal Active 043 Oil Federal Active 043 Oil Federal Active 045 Oil Federal Active 046 Oil Federal Active 047 Oil Federal Active 048 Oil Federal Active 049 Oil Federal Active 041 Oil Federal Active 041 Oil Federal Active 042 Oil Federal Active 043 Oil Federal Active 045 Oil Federal Active	give subsurface or units in a multiple donly after all control of the subsurface of	Jocations and meas iffile with BLM/BI completion or recequirements, inclu /2013 AND WO THE DCP PL DO 3/13/14 FTO LIKE L BY STATI	Name of the control of the completion in a national ding reclamation of the control of the contr	rtical depths of all pertiscequent reports shall be we interval, a Form 316, have been completed, PPROVAL TO CONFILES IN THE HEVEN ATTACHED TOWN OF APLANTACHED NMOCD	nent markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has NTINUE WEST B FOR FOR	
•	Electronic Submission #2 For LINN OPERAT imitted to AFMSS for proces CALLAHAN	ING INCORP	RATED, sent t IH NEGRETE on	o the Carlsbad	l 4DCN0071SE)		
					•	M. Janes	_
Signature (Electronic S		Date 09/30/2		10	: (_	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	PROVER		
Approved By	Stilly_		Title	AF	PNUVED	Date	
onditions of approval, if any are attached ertify that the applicant holds legal or equ hich would enjure the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office	MA	R 5 2014		
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a c tatements or representations as t	rime for any per o any matter wi	son knowingly and hin its jurisdiction		ce to any department or FIAND MANAGEM		=
			· .		BAD FIELD OFFICE		=

Additional data for EC transaction #221635 that would not fit on the form

32. Additional remarks, continued

30-015-26791 H E WEST B #049 Oil Federal Active 30-015-27109 H E WEST B #050 Oil Federal Active 30-015-27110 H E WEST B #051 Oil Federal Active 30-015-27149 H E WEST B #052 Oil Federal Active 30-015-27148 H E WEST B #053 Oil Federal Active 30-015-27150 H E WEST B #054 Oil Federal Active 30-015-27150 H E WEST B #054 Oil Federal Active 30-015-27331 H E WEST B #056 Oil Federal Active 30-015-27317 H E WEST B #057 Oil Federal Active 30-015-27311 H E WEST B #059 Oil Federal Active 30-015-27318 H E WEST B #059 Oil Federal Active 30-015-27561 H E WEST B #060 Oil Federal Active 30-015-27564 H E WEST B #060 Oil Federal Active 30-015-27480 H E WEST B #061 Oil Federal Active 30-015-27480 H E WEST B #063 Oil Federal Active 30-015-27480 H E WEST B #065 Oil Federal Active 30-015-27354 H E WEST B #066 Oil Federal Active 30-015-27354 H E WEST B #066 Oil Federal Active 30-015-28535 H E WEST B #069 Oil Federal Active 30-015-28535 H E WEST B #069 Oil Federal Active 30-015-28535 H E WEST B #070 Oil Federal Active 30-015-28531 H E WEST B #071 Oil Federal Active 30-015-285131 H E WEST B #072 Oil Federal Active 30-015-28131 H E WEST B #070 Oil Federal Active 30-015-28313 H E WEST B #070 Oil Federal Active 30-015-28313 H E WEST B #070 Oil Federal Active 30-015-28316 H E WEST B #070 Oil Federal Active 30-015-28316 H E WEST B #080 Oil Federal Active 30-015-28316 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28537 H E WEST B #080 Oil Federal Active 30-015-28566 H E WEST B #080 Oil Federal Active 30-015-285866 H E WEST B #080 Oil Federal Active 30-015-285866 H E WEST B #080 Oil Federal Active 30-015-285866 H E WEST B #080 Oil Federal Active 30-015-28538 H E WEST B #080 Oil Federal Active 30-015-28538 H E WEST B #080 Oil Federal Active 30-015-28538 H E WEST B #0

Revisions to Operator-Submitted EC Data for Sundry Notice #221635

Operator Submitted

Sundry Type:

OTHER NOI

Lease:

NMLC029426B

Agreement:

Operator:

LINN OPERATING INC 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002 Ph: 281-840-4000

Admin Contact:

TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000

Tech Contact:

TERRY B CALLAHAN REG COMPLIANCE SPECIALIST

E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000

Location:

State: County: NM **EDDY**

Field/Pool:

GRAYBURG JACKSON; SR-Q-G-S

Well/Facility:

H E WEST B 25 Sec 3 T17S R31E Mer NMP SESE 660FSL 660FEL 32.858200 N Lat, 103.850360 W Lon

BLM Revised (AFMSS)

FLARE NOI

NMLC029426B

LINN OPERATING INCORPORATED 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 Ph: 713.223.0880

TERRY B CALLAHAN REGULATORY SPECIALIST III E-Mail: tcallahan@linnenergy.com

Ph: 281-840-4272

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NM

EDDY

GRAYBURG

H E WEST B 25

Sec 3 T17S R31E SESE 660FSL 660FEL

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/5/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.