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÷	• Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0135				
•							Expires: July 31, 2010 5. Lease Serial No.				
	D	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						NMLC029426B 6. If Indian, Allottee or Tribe Name			
	abandoned well. Use form 3160-3 (APD) for such proposals.										
	SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agr										
	1. Type of Well		8. Well Name and No. H E WEST B 25								
	2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com						9. API Well No. 30-015-05059-00-S1				
	3a. Address 600 TRAVIS STF HOUSTON, TX	REET SUITE 5100 77002		3b. Phone No Ph: 281-84	o. (include area code 40-4272)	10. Field and Pool, GRAYBURG	or Explorator	y ,		
·	4. Location of Well (Footage, Sec., T., R., M., or	Survey Description	n) .			11. County or Paris	sh, and State			
	Sec 3 T17S R31	E SESE 660FSL 660F	EL 🦯 "				EDDY COUN	ITY, NM			
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	12. C	HECK APPROPRIAT	re box(es) t	0 INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTH	IER DATA			
	TYPE OF SUBM	TYPE OF SUBMISSION TYPE OF ACTION									
	Notice of Intent		idize	🗖 Dee	pen	Producti	on (Start/Resume)		er Shut-Off		
	□ Subsequent Rep	Alt	er Casing		cture Treat	. 🗖 Reclama			l Integrity		
	Final Abandonn		sing Repair ange Plans		v Construction g and Abandon	Recomp	lete arily Abandon	Ù Oth Ventin	er g and/or Flari		
			nvert to Injection		-	U Water D	· .	` ng	,		
•	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) LINN BEGAN FLARING 149 MCF/D FROM NMLC029426B ON 9/27/2013 AND WOULD LIKE APPROVAL TO CONTINUE FLARING FOR AN ADDITIONAL 90 DAYS DUE MAINTENANCE AT THE DCP PLANT. THE WELLS IN THE H E WEST B FACILITY ARE LISTED BELOW: API Well Name Well Number Type Lease Status										
	30-015-05059 H 30-015-25921 H 30-015-25989 H 30-015-26033 H 30-015-26044 H 30-015-26049 H	E WEST B #025 Oil Fe E WEST B #031 Oil Fe E WEST B #034 Oil Fe E WEST B #041 Oil Fe E WEST B #042 Oil Fe E WEST B #043 Oil Fe E WEST B #045 Oil Fe	ederal Active ederal Active ederal Active ederal Active ederal Active ederal Active		NMOCD T TO LIKE L BY STATE	SEE CONDIT		DEIVE DFOR PPRON DARTE	AL I		
·	14. I hereby certify that	· F	ic Submission # or LINN OPERA	TING INCORP	d by the BLM Wel ORATED, sent to AH NEGRETE on	the Carlsbad					
	Name (Printed/Typed,	TERRY B CALLAH	AN		Title REGUL	ATORY SPE			· · · · · · · · · · · · · · · · · · ·		
	Signature	(Electronic Submission)			Date 09/30/2			•	۰. 		
	·	ŢĤ	IS SPACE FO		L OR STATE	OFFICE US	BOAVER		· · · · · · · · · · · · · · · · · · ·		
	Approved By	Mb. [] [St	illy		Title	AP	PROVEL		te		
	certify that the applicant h	any fire attached. Approva has legal or equitable title t plicant to conduct operation	o those rights in the	s not warrant or e subject lease	Office	MA	R 5 2014				
	Title 18 U.S.C. Section 10 States any false, fictitiou	01 and Title 43 U.S.C. Sect s or fraudulent statements o	ion 1212, make it a r representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction.		ke to any department		he United		
• .	**	BLM REVISED ** I	BLM REVISEI	D ** BLM RE	EVISED ** BLN		BAD FIELD OFFIC ** BLM REVIS		· ·		
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Additional data for EC transaction #221635 that would not fit on the form

32. Additional remarks, continued

30-015-26791 H E WEST B #049 Oil Federal Active 30-015-27109 H E WEST B #050 Oil Federal Active 30-015-27149 H E WEST B #052 Oil Federal Active 30-015-27148 H E WEST B #053 Oil Federal Active 30-015-27150 H E WEST B #054 Oil Federal Active 30-015-27353 H E WEST B #056 Oil Federal Active 30-015-27353 H E WEST B #057 Oil Federal Active 30-015-27311 H E WEST B #059 Oil Federal Active 30-015-27318 H E WEST B #059 Oil Federal Active 30-015-27318 H E WEST B #060 Oil Federal Active 30-015-27561 H E WEST B #060 Oil Federal Active 30-015-27561 H E WEST B #060 Oil Federal Active 30-015-27564 H E WEST B #062 Oil Federal Active 30-015-27401 H E WEST B #062 Oil Federal Active 30-015-27402 H E WEST B #066 Oil Federal Active 30-015-27402 H E WEST B #066 Oil Federal Active 30-015-27402 H E WEST B #066 Oil Federal Active 30-015-27785 H E WEST B #066 Oil Federal Active 30-015-27854 H E WEST B #066 Oil Federal Active 30-015-28575 H E WEST B #066 Oil Federal Active 30-015-28575 H E WEST B #067 Oil Federal Active 30-015-28575 H E WEST B #067 Oil Federal Active 30-015-28573 H E WEST B #069 Oil Federal Active 30-015-28573 H E WEST B #070 Oil Federal Active 30-015-28573 H E WEST B #071 Oil Federal Active 30-015-28131 H E WEST B #073 Oil Federal Active 30-015-28314 H E WEST B #073 Oil Federal Active 30-015-28314 H E WEST B #076 Oil Federal Active 30-015-28314 H E WEST B #076 Oil Federal Active 30-015-28316 H E WEST B #076 Oil Federal Active 30-015-28316 H E WEST B #076 Oil Federal Active 30-015-28316 H E WEST B #076 Oil Federal Active 30-015-28316 H E WEST B #076 Oil Federal Active 30-015-28316 H E WEST B #080 Oil Federal Active 30-015-28316 H E WEST B #081 Oil Federal Active 30-015-28316 H E WEST B #086 Oil Federal Active 30-015-28381 H E WEST B #086 Oil Federal Active 30-015-28388 H E WEST B #086 Oil Federal Active 30-015-28483 H E WEST B #086 Oil Federal Active 30-015-28483 H E WEST B #086 Oil Federal Active 30-015-28466 H E WEST B #086 Oil Federal Active 30-015-28466 H E WEST B #088 Oil Federal Active 30-015-28466 H E WEST B #088

Revisions to Operator-Submitted EC Data for Sundry Notice #221635

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	Operator Submitted	BLM Revised
Sundry Type:	OTHER NOI	FLARE NOI
Lease:	NMLC029426B	NMLC029426B
Agreement:		
Operator:	LINN OPERATING INC 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002 Ph:' 281-840-4000	LINN OPERATING 600 TRAVIS STRI HOUSTON, TX 7 Ph: 713.223.0880
Admin Contact:	TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000	TERRY B CALLAH REGULATORY SF E-Mail: tcallahan@ Ph: 281-840-4272
Tech Contact:	TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000	TERRY B CALLAH REGULATORY SF E-Mail: tcallahan@ Ph: 281-840-4272
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	GRAYBURG JACKSON;SR-Q-G-S	GRAYBURG
Well/Facility:	H E WEST B 25 Sec 3 T17S R31E Mer NMP SESE 660FSL 660FEL 32.858200 N Lat, 103.850360 W Lon	H E WEST B 25 Sec 3 T17S R31E

d (AFMSS)

NG INCORPORATED REET SUITE 5100 77002 80

AHAN SPECIALIST III @linnenergy.com

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AHAN SPECIALIST III @linnenergy.com

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E SESE 660FSL 660FEL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/5/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB