Form 3160-5 (August 2007)

#### OCD Artesia

## **UNITED STATES**

FORM APPROVED
OMB NO. 1004-013:
Expires: July 31, 201

DI B SUNDRY Do not use th abandoned we	5. Lease Serial NMLC0294	5. Lease Serial No. NMLC029426B 6. If Indian, Allottee or Tribe Name										
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	7. If Unit or CA	Agreement, Name and/or No.								
1. Type of Well ☐ Gas Well ☐ Ott		8. Well Name and No. H E WEST B 25										
Name of Operator     LINN OPERATING INCORPO	9. API Well No. 30-015-050	9. API Well No. 30-015-05059-00-S1										
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002		10. Field and Pool, or Exploratory GRAYBURG										
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1)	11. County or Pa	rish, and State								
Sec 3 T17S R31E SESE 660	FSL 660FEL	•	EDDY COL	JNTY, NM								
12. CHECK APP	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA											
TYPE OF SUBMISSION	•	TYPE	OF ACTION									
<ul><li>☑ Notice of Intent</li><li>☐ Subsequent Report</li><li>☐ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resum ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	e) ☐ Water Shut-Off ☐ Well Integrity ☑ Other Venting and/or Flari ng								
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)												
LINN BEGAN FLARING 149 IN FLARING FOR AN ADDITION FACILITY ARE LISTED BELCOME API Well Name Well Number 30-015-05059 H E WEST B # 30-015-25989 H E WEST B # 30-015-26033 H E WEST B # 30-015-26044 H E WEST B # 30-015-2604 H E WEST	NAL 90 DAYS DUE MAIN DW: Type Lease Status 025 Oil Federal Active 031 Oil Federal Active 034 Oil Federal Active	TENANCE AT THE DCP PL  ACCOMIC FOR SUBJECT TO LIKE	ANT. THE WELLS IN THE F record _ \ \	CEIVED								
30-015-26049 H E WEST B # 30-015-26099 H E WEST B #	043 Oil Federal Active 045 Oil Federal Active		NMOC	D ARTESIA								

<u></u>							_	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #221635 verifie  For LINN OPERATING INCORP  Committed to AFMSS for processing by DIN	ORATED.	sent to the	e Carlsbad 🌷		1SE)			
Name (Printed/Typed) TERRY B CALLAHAN	Title [	REGULAT	ORY SPECIA	ALIST	- 111			
Signature (Electronic Submission)	Date (	09/30/2013	3		и .		(	
THIS SPACE FOR FEDERA	AL OR S	TATE-OF	FICE USE	$D \cap$	WED			
Approved By Why July	Title		APP	πU	VLU	1	Date	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entire the applicant to conduct operations thereon.	Office		MAR	5	2014	. ]		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter w	erson knowi ithin its juri		Ifully to make to				of the United	l

#### Additional data for EC transaction #221635 that would not fit on the form

#### 32. Additional remarks, continued

30-015-26791 H E WEST B #049 Oil Federal Active 30-015-27109 H E WEST B #050 Oil Federal Active 30-015-27110 H E WEST B #051 Oil Federal Active 30-015-27149 H E WEST B #052 Oil Federal Active 30-015-27148 H E WEST B #052 Oil Federal Active 30-015-27150 H E WEST B #054 Oil Federal Active 30-015-27350 H E WEST B #054 Oil Federal Active 30-015-27351 H E WEST B #056 Oil Federal Active 30-015-27317 H E WEST B #057 Oil Federal Active 30-015-27311 H E WEST B #059 Oil Federal Active 30-015-27311 H E WEST B #059 Oil Federal Active 30-015-27401 H E WEST B #060 Oil Federal Active 30-015-27401 H E WEST B #061 Oil Federal Active 30-015-27404 H E WEST B #062 Oil Federal Active 30-015-27402 H E WEST B #063 Oil Federal Active 30-015-27402 H E WEST B #064 Oil Federal Active 30-015-27354 H E WEST B #066 Oil Federal Active 30-015-28575 H E WEST B #068 Oil Federal Active 30-015-28575 H E WEST B #069 Oil Federal Active 30-015-28575 H E WEST B #069 Oil Federal Active 30-015-28573 H E WEST B #070 Oil Federal Active 30-015-28573 H E WEST B #071 Oil Federal Active 30-015-28313 H E WEST B #070 Oil Federal Active 30-015-28313 H E WEST B #070 Oil Federal Active 30-015-28313 H E WEST B #070 Oil Federal Active 30-015-28313 H E WEST B #070 Oil Federal Active 30-015-28313 H E WEST B #070 Oil Federal Active 30-015-28310 H E WEST B #070 Oil Federal Active 30-015-28310 H E WEST B #070 Oil Federal Active 30-015-28310 H E WEST B #070 Oil Federal Active 30-015-28310 H E WEST B #070 Oil Federal Active 30-015-28310 H E WEST B #080 Oil Federal Active 30-015-28310 H E WEST B #080 Oil Federal Active 30-015-28310 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28300 H E WEST B #080 Oil Federal Active 30-015-28300 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28565 H E WEST B #080 Oil Federal Active 30-015-28585 H E WEST B #080 O

#### Revisions to Operator-Submitted EC Data for Sundry Notice #221635

**Operator Submitted** 

Sundry Type:

OTHER NOI

Lease:

NMLC029426B

Agreement:

Operator:

LINN OPERATING INC 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002 Ph:' 281-840-4000

Admin Contact:

TERRY B CALLAHAN REG COMPLIANCE SPECIALIST

E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000

Tech Contact:

TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000

Location:

State: County: NM **EDDY** 

Field/Pool:

GRAYBURG JACKSON; SR-Q-G-S

Well/Facility:

H E WEST B 25 Sec 3 T17S R31E Mer NMP SESE 660FSL 660FEL 32.858200 N Lat, 103.850360 W Lon

**BLM Revised (AFMSS)** 

FLARE NOI

NMLC029426B

LINN OPERATING INCORPORATED 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 Ph: 713.223.0880

TERRY B CALLAHAN REGULATORY SPECIALIST III E-Mail: tcallahan@linnenergy.com

Ph: 281-840-4272

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Ph: 281-840-4272

**EDDY** 

**GRAYBURG** 

HE WEST B 25

Sec 3 T17S R31E SESE 660FSL 660FEL

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 3/5/2014 Approved subject to Conditions of Approval. JDB

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JDB**