Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5 I . C . 131			
					5. Lease Serial No. NMLC029426B			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. H E WEST B 25			
Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-05059-00-S1			
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272			10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				,	11. County or Parish, and State			
Sec 3 T17S R31E SESE 660F				EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	•	• • • •	TYPE O	F ACTION				
Notice of Intent ;	☐ Acidize ☐ Deepen ☐ Produ ☐ Alter Casing ☐ Fracture Treat ☐ Recla				_ 3, 3			
Cubraquant Panart				☐ Recomp				
					Venting and/or Flari			
					Disposal ng			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fill the testing has been completed. Final At determined that the site is ready for fill the testing has been completed. Final At determined that the site is ready for fill the testing has been completed. Final At determined that the site is ready for fill the testing has been completed by the testing has been completed. Final Attachment the testing has been completed by the testing has been completed. Final Attachment the testing has been completed by the testing has been completed by the testing has been completed. Final Attachment the testing has been completed by the testing has been completed by the testing has been completed. Final Attachment the testing has been completed by	k will be performed or provide operations. If the operation re anadomment Notices shall be filling inspection.) MCF/D FROM NMLC0294 IAL 90 DAYS DUE MAIN DW. Type Lease Status D25 Oil Federal Active D34 Oil Federal Active D41 Oil Federal Active D42 Oil Federal Active D43 Oil Federal Active	sine Bond No. or sults in a multipled only after all 426B ON 9/27 TENANCE A	r file with BLM/BI/e completion or recrequirements, include THE DCP PLA 3/3/4/STATE TO LIKE	A. Required sub ompletion in a n ding reclamation OULD LIKE AI NOT. THE WI	sequent reports shall be ew interval, a Form 316 t, have been completed,	Filed within 10-4 shall be a and the opera	30 days filed once ator has	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For LINN OPERA mitted to AFMSS for proce	221635 verifie	d by the BLM We ORATED, sent to	II Information the Carlsbac	System			
	CALLAHAN	Josnig by Dily		ATORY SPE				
Signature (Electronic Submission)			Date 09/30/2013					
Signature (Electronic S		<u></u>						
·	THIS SPACE FO	JK FEDERA	L OR STATE	OFFICE US	BRAVER			
_Approved_By	Shilly_		Title .	AF	PNOVED	l Date	:	
Conditions of approval, if any are attached certify that the applicant hours legal or equivalent would enjure the applicant to condu	itable title to those rights in the ct operations thereon.	subject lease	Office	MA				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and thin its jurisdiction	willfully to mal	ke to any department or	agency of the	e United	
			, , , , , , , , , , , , , , , , , , , ,		BAD FIELD OFFICE			

Additional data for EC transaction #221635 that would not fit on the form

32. Additional remarks, continued

30-015-26791 H E WEST B #049 Oil Federal Active 30-015-27109 H E WEST B #050 Oil Federal Active 20-015-27149 H E WEST B #052 Oil Federal Active 30-015-27149 H E WEST B #052 Oil Federal Active 30-015-27149 H E WEST B #052 Oil Federal Active 30-015-27149 H E WEST B #053 Oil Federal Active 20-015-27150 H E WEST B #054 Oil Federal Active 20-015-27353 H E WEST B #056 Oil Federal Active 20-015-27317 H E WEST B #056 Oil Federal Active 20-015-27311 H E WEST B #059 Oil Federal Active 30-015-27318 H E WEST B #059 Oil Federal Active 30-015-27318 H E WEST B #069 Oil Federal Active 30-015-27401 H E WEST B #060 Oil Federal Active 30-015-27401 H E WEST B #062 Oil Federal Active 30-015-27402 H E WEST B #063 Oil Federal Active 30-015-27402 H E WEST B #064 Oil Federal Active 30-015-27402 H E WEST B #065 Oil Federal Active 30-015-27854 H E WEST B #066 Oil Federal Active 30-015-28634 H E WEST B #066 Oil Federal Active 30-015-28575 H E WEST B #066 Oil Federal Active 30-015-28575 H E WEST B #067 Oil Federal Active 30-015-28573 H E WEST B #069 Oil Federal Active 30-015-28574 H E WEST B #070 Oil Federal Active 30-015-28131 H E WEST B #070 Oil Federal Active 30-015-28132 H E WEST B #070 Oil Federal Active 30-015-28131 H E WEST B #070 Oil Federal Active 30-015-28314 H E WEST B #070 Oil Federal Active 30-015-28314 H E WEST B #070 Oil Federal Active 30-015-28314 H E WEST B #070 Oil Federal Active 30-015-28316 H E WEST B #070 Oil Federal Active 30-015-28316 H E WEST B #070 Oil Federal Active 30-015-28316 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28387 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 Oil Federal Active 30-015-28388 H E WEST B #080 O

Revisions to Operator-Submitted EC Data for Sundry Notice #221635

Operator Submitted

Sundry Type:

OTHER

NOI

Lease:

NMLC029426B

Agreement:

Operator:

LINN OPERATING INC 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002 Ph: 281-840-4000

Admin Contact:

TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747

Ph: 281-840-4000 -:

Tech Contact:

TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747

Ph: 281-840-4000

Location:

State: County: NM EDDY

Field/Pool:

GRAYBURG JACKSON; SR-Q-G-S

Well/Facility:

H E WEST B 25 Sec 3 T17S R31E Mer NMP SESE 660FSL 660FEL 32.858200 N Lat, 103.850360 W Lon

BLM Revised (AFMSS)

FLARE NOI

NMLC029426B

LINN OPERATING INCORPORATED 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 Ph: 713.223.0880

TERRY B CALLAHAN REGULATORY SPECIALIST III E-Mail: tcallahan@linnenergy.com

Ph: 281-840-4272

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REGULATORY SPECIALIST III
E-Mail: tcallahan@linnenergy.com

Ph: 281-840-4272

NM **EDDY**

GRAYBURG

HEWESTB25

Sec 3 T17S R31E SESE 660FSL 660FEL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/5/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.