

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
H E WEST B 259. API Well No.  
30-015-05059-00-S110. Field and Pool, or Exploratory  
GRAYBURG11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com

Contact: TERRY B CALLAHAN

3a. Address  
600 TRAVIS STREET SUITE 5100  
HOUSTON, TX 770023b. Phone No. (include area code)  
Ph: 281-840-4272

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3-T17S R31E SESE 660FSL 660FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

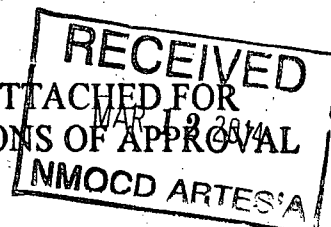
## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN BEGAN FLARING 149 MCF/D FROM NMLC029426B ON 9/27/2013 AND WOULD LIKE APPROVAL TO CONTINUE FLARING FOR AN ADDITIONAL 90 DAYS DUE MAINTENANCE AT THE DCP PLANT. THE WELLS IN THE H E WEST B FACILITY ARE LISTED BELOW:

API Well Name Well Number Type Lease Status  
30-015-05059 H E WEST B #025 Oil Federal Active  
30-015-25921 H E WEST B #031 Oil Federal Active  
30-015-25989 H E WEST B #034 Oil Federal Active  
30-015-26033 H E WEST B #041 Oil Federal Active  
30-015-26044 H E WEST B #042 Oil Federal Active  
30-015-26049 H E WEST B #043 Oil Federal Active  
30-015-26099 H E WEST B #045 Oil Federal Active

SUBJECT TO LIKE  
APPROVAL BY STATESEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #221635 verified by the BLM Well Information System  
For LINN OPERATING INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DINAH NEGRETE on 10/24/2013 (14DCN0071SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REGULATORY SPECIALIST III

Signature (Electronic Submission)

Date 09/30/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Office

APPROVED

MAR 5 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #221635 that would not fit on the form**

**32. Additional remarks, continued**

✓ 30-015-26791 H E WEST B #049 Oil Federal Active  
✓ 30-015-27109 H E WEST B #050 Oil Federal Active  
✓ 30-015-27110 H E WEST B #051 Oil Federal Active  
✓ 30-015-27149 H E WEST B #052 Oil Federal Active  
✓ 30-015-27148 H E WEST B #053 Oil Federal Active  
✓ 30-015-27150 H E WEST B #054 Oil Federal Active  
✓ 30-015-27353 H E WEST B #056 Oil Federal Active  
✓ 30-015-27317 H E WEST B #057 Oil Federal Active  
✓ 30-015-27311 H E WEST B #058 Oil Federal Active  
✓ 30-015-27318 H E WEST B #059 Oil Federal Active  
✓ 30-015-27561 H E WEST B #060 Oil Federal Active  
✓ 30-015-27401 H E WEST B #061 Oil Federal Active  
✓ 30-015-27564 H E WEST B #062 Oil Federal Active  
30-015-27480 H E WEST B #063 Oil Federal Active  
30-015-27402 H E WEST B #064 Oil Federal Active  
30-015-28634 H E WEST B #065 Oil Federal Active  
30-015-27785 H E WEST B #066 Oil Federal Active  
30-015-27354 H E WEST B #067 Oil Federal Active  
30-015-28575 H E WEST B #068 Oil Federal Active  
30-015-28535 H E WEST B #069 Oil Federal Active  
30-015-28574 H E WEST B #070 Oil Federal Active  
30-015-28573 H E WEST B #071 Oil Federal Active  
30-015-28131 H E WEST B #072 Oil Federal Active  
30-015-28132 H E WEST B #073 Oil Federal Active  
30-015-28264 H E WEST B #074 Oil Federal Active  
30-015-28466 H E WEST B #076 Oil Federal Active  
30-015-28314 H E WEST B #077 Oil Federal Active  
30-015-28315 H E WEST B #079 Oil Federal Active  
30-015-28299 H E WEST B #080 Oil Federal Active  
30-015-28316 H E WEST B #081 Oil Federal Active  
30-015-28483 H E WEST B #083 Oil Federal Active  
30-015-28300 H E WEST B #084 Oil Federal Active  
30-015-28387 H E WEST B #085 Oil Federal Active  
30-015-28388 H E WEST B #086 Oil Federal Active  
30-015-28468 H E WEST B #087 Oil Federal Active  
30-015-28537 H E WEST B #088 Oil Federal Active  
30-015-28565 H E WEST B #089 Oil Federal Active  
30-015-28470 H E WEST B #091 Oil Federal Active  
30-015-28538 H E WEST B #092 Oil Federal Active

# Revisions to Operator-Submitted EC Data for Sundry Notice #221635

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	FLARE NOI
Lease:	NMLC029426B	NMLC029426B
Agreement:		
Operator:	LINN OPERATING INC 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002 Ph: 281-840-4000	LINN OPERATING INCORPORATED 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 Ph: 713.223.0880
Admin Contact:	TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000	TERRY B CALLAHAN REGULATORY SPECIALIST III E-Mail: tcallahan@linnenergy.com  Ph: 281-840-4272
Tech Contact:	TERRY B CALLAHAN REG COMPLIANCE SPECIALIST E-Mail: tcallahan@linnenergy.com Cell: 281-546-4747 Ph: 281-840-4000	TERRY B CALLAHAN REGULATORY SPECIALIST III E-Mail: tcallahan@linnenergy.com  Ph: 281-840-4272
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	GRAYBURG JACKSON;SR-Q-G-S	GRAYBURG
Well/Facility:	H E WEST B 25 Sec 3 T17S R31E Mer NMP SESE 660FSL 660FEL 32.858200 N Lat, 103.850360 W Lon	H E WEST B 25 Sec 3 T17S R31E SESE 660FSL 660FEL

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

3/5/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB