

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 09 2014
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET

ARTESIA, NM 88210

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

Lease Serial No.

NM-100542

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

N/A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

ACIETE NEGRA #4

2. Name of Operator

JALAPENO CORPORATION

9. API Well No.

30-005-62245

3a. Address

P.O BOX 1608
ALBUQUERQUE, NM 87103-1608

3b. Phone No. (include area code)

505-242-2050

10. Field and Pool or Exploratory Area

Wolf Lake San Andres; South

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

334' FSL & 938' FEL SEC. 12, T-9S, R-27E

11. County or Parish, State

CHAVES COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☒ Subsequent Report☐ Casing Repair☐ New Construction☐ Recomplete☒ Other

Re-entry Report

☐ Final Abandonment Notice☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/3/2014 WE MOVED ONTO LOCATION AND RIGGED UP TO REENTER WELL. DRILLED OUT TOP CEMENT PLUG AND TAGGED 2ND CEMENT PLUG AT 1614'.

2/11/2014 PERFORMED 500PSI CASING INTEGRITY TEST WHICH WAS WITNESSED BY OSCAR TORREZ OF THE BLM. DRILLED OUT REMAINING PLUG FROM 1616-1824.

2/12-17/14 DRILLED DOWN TO 2350' AND CIRCULATED HOLE CLEAN BEFORE RUNNING 2340 FT OF 5 1/2" J55 CASING AND PERFORMING CEMENT JOB.

2/12-17/14 CEMENTED WITH 110 SACKS OF CLASS C CEMENT. CEMENT ROSE TO 1994FT (SEE ATTACHED BOND LOG). TAGGED PBTD CEMENT AT 2296 AND SHOT 62 TOTAL SHOTS FROM 2219'-2297' (SEE ATTACHED CEMENT REPORT). PERFORMED ACID JOB WITH 2200 GALLONS OF 20% ACID AND SWABBED WELL.

2/18/2014 PUT WELL ON PUMP.

UPD 6/11/14
Accepted for record
NMDCD

ACCEPTED FOR
RECORD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jun Barrack

Title Oil and Gas Operations Associate

APR 15 2014

Signature

Date 03/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Assistant Field Manager,
Lands And Minerals

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

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11. County or Parish, State
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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other re-entry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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~~2/4/2014~~ RE-ENTERED THE WELL.

NM OIL CONSERVATION
ARTESTA DISTRICT

JUN 02 2014

RECEIVED

DENIED
PROVIDE DESCRIPTION OF ALL WORK
ACCOMPLISHED. BY 04/15/2014
Assistant Field Manager,
Lands And Minerals

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JUN BARRACK

Title Oil and Gas Operations Associate

Signature

Jun Barrack

Date 02/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAR 06 2014

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Office

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(Instructions on page 2)

P R E S S U R E P U M P I N G
C E M E N T I N G - A C I D I Z I N G

Acid Systems						
Acid System:				Gallons		
Diverter:				Balls	Coarse Rock Salt	
	Injection Rate:			Job Pressures		Job Log Remarks:
Time	Rate:	Bbls in	Total	Tbg psi.	Csg psi	
20:30						Safety Meeting
20:45	0.25	1	1		3000	Test Lines
20:51	4	80	81		156	Break Circulate With Fresh Water
21:11	2.5	24.5	85.5		220	Start Cement Down Hole
21:24						Shut Down/Wash Lines to Pit
21:36	5	55.8	141.3		165	Start Displacement
21:46	2				205	Slow Rate @45.8 BBLS
21:53			141.3			Did Not Bump Plug
21:53						Check Floats/Shut Well In
						Crew Released/Rig Down
						Good Job Josh And Crew
Service Specialist						Customer Representative
Joshua James					X	

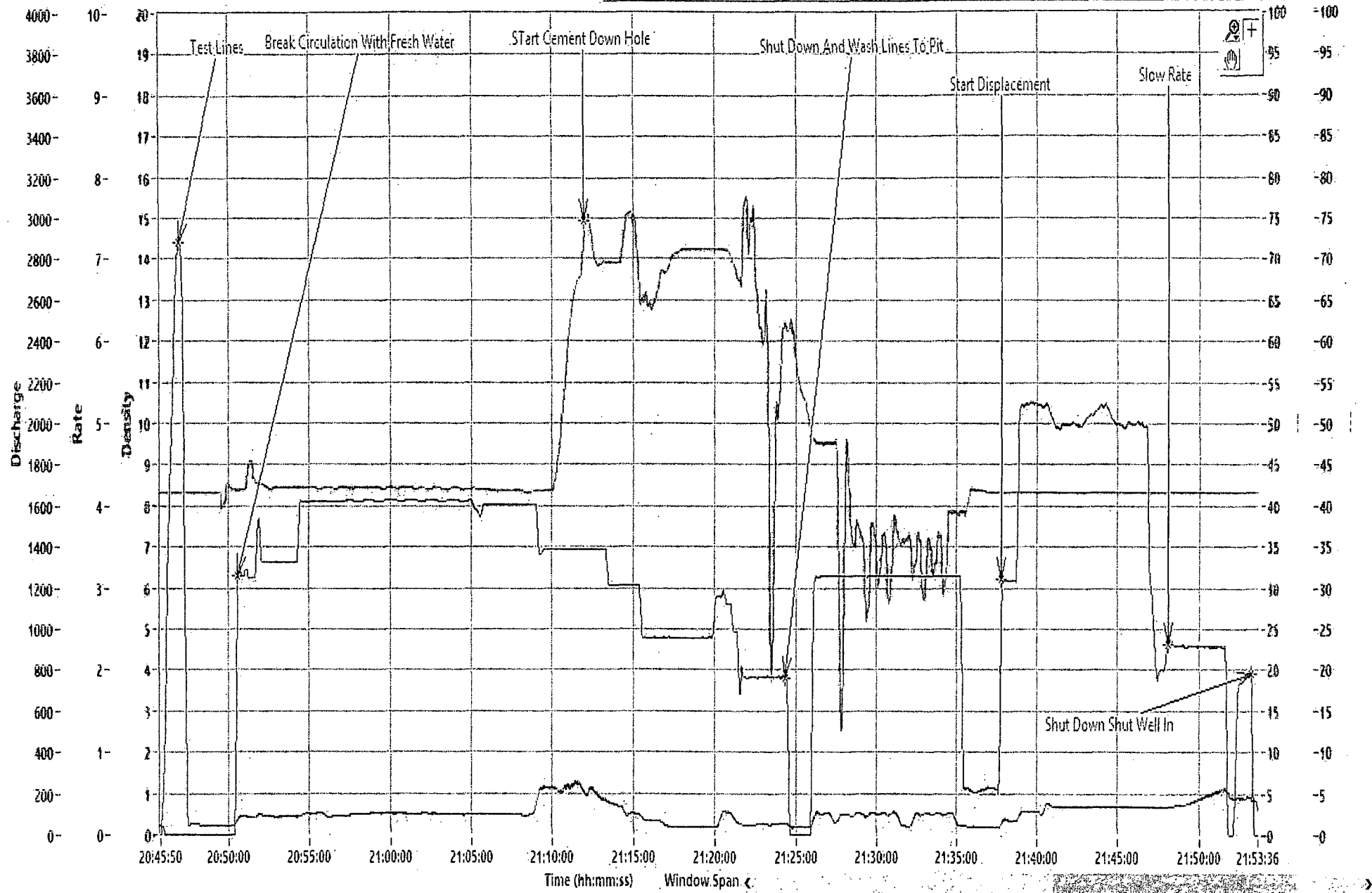
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