Form 3160-5 (March 2012) NM OBUREAU OF LAND MANAGEMENT SUNDRY, NEPICES AND REPORTS ON Do not user for for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su SUBMIT IN TRIPLICATE – Other instructions of 1. Type of Well	T ARTESIA, WELLS to re-enter an uch proposals.	T STR EET O Exp NM 88240 Lease Serial No. 6. If Indian, Allottee or 7. If Unit of CA/Agreen 8. Well Name and No.	N/A
2. Name of Operator JALAPENO CORPORATION		9. API Well No.	30-005-62245
P.O BOX 1608 ALBUQUERQUE, NM 87103-1608 505-242	o. (include area code) 2-2050		ake San Andres; South
 Location of Well (Footage, Sec., T., R., M., or Survey Description) 334' FSL & 938' FEL SEC. 12, T-9S, R-27E 		11. County or Parish, St CHA	ate VES COUNTY, NM
			·
12. CHECK THE APPROPRIATE BOX(ES) TO IN		-	
TYPE OF SUBMISSION	·	F ACTION	- <u></u> `
Alter Casing	epen cture Treat w Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other
Change Plans Plug	g and Abandon	Temporarily Abandon Water Disposal	Re-entry Report
 Attach the Bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a testing has been completed. Final Abandonment Notices must be filed only af determined that the site is ready for final inspection.) 2/3/2014 WE MOVED ONTO LOCATION AND RIGGED UP TO R 2ND CEMENT PLUG AT 1614'. 2/11/2014 PERFORMED 500PSI CASING INTEGRITY TEST WHIC DRILLED OUT REMAINING PLUG FROM 1616-1824. 	multiple completion or n fter all requirements, incl REENTER WELL. DRI	ecompletion in a new interval, a luding reclamation, have been o LLED OUT TOP CEMENT P	a Form 3160-4 must be filed once completed and the operator has
2/12-17/14 DRILLED DOWN TO 2350' AND CIRCULATED HOLE C PERFORMING CEMENT JOB.	LEAN BEFORE RUN	NING 2340 FT OF 5 1/2" J55	5 CASING AND
2/12-17/14 CEMENTED WITH 110 SACKS OF CLASS C CEMENT. TAGGED PBTD CEMENT AT 2296 AND SHOT 62 TOTA PERFORMED ACID JOB WITH 2200 GALLONS OF 20%	AL SHOTS FROM 221	9'-2297' (SEE ATTACHED (CEMENT REPORT).
2/18/2014 PUT WELL ON PUMP.		GIIIIY d'for filocord IDCD	ACCEPTED FOR RECORD
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	1617		APR 1 5 2014
Jun Barrack	Title Oil and Gas O	perations Associate	
Signature Barrach	Date 03/21/2014	\$	
THIS SPACE FOR FEDE	ERAL OR STATE	OFFICE USE	······································
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Title Land	tant Field Managers s And Minerals	
that the applicant holds legal or equitable title to those rights in the subject lease which w entitle the applicant to conduct operations thereon.	vould Office ROS	WELL FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p fictitious or fraudulent statements or representations as to any matter within its jurisdictic		fully to make to any department	or agency of the United States any false,
(Instructions on page 2)			

	BUR SUNDRY N not use this f	UNITED STATE PARTMENT OF THE EAU OF LAND MAN IOTICES AND REPO Form for proposals of Use Form 3160-3 (A	INTERIOR IAGEMENT ORTS ON WEI	enter an	or's		FORM APPROVED OMB No 1004-0137 Expires: October 31, 2014 NM-100542 or Tribe Name N/A
	SUBMI	T IN TRIPLICATE - Other	instructions on pa	age 2.		7. If Unit of CA/Agr	eement, Name and/or No.
I. Type of Well		·····					N/A
Oil W		/ell Other				8. Well Name and N	0. ACIETE NEGRA #4
2. Name of Operator	JALAPEN	CORPORATION				9. API Well No.	30-005-62245
3a. Address P.O BOX 1608 ALBUQUERQU	E, NM 87103-1608		3b. Phone No. (inc 505-242-205	,		10. Field and Pool or Wo	Exploratory Area If Lake San Andres: South
4. Location of Well	-	R., M., or Survey Description,)			11. County or Parish,	
<u> </u>	334' FSL & 938	FEL SEC. 12, T-9S. R-27E					AVES COUNTY, NM
	12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE O	F NOTIC	E, REPORT OR OTH	IER DATA
TYPE OF SU	BMISSION			TYPE	OF ACT	ION	
Notice of Inten	t	Acidize	Deepen Fracture T			uction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Re	port	Casing Repair	New Cons			mplete	Cther
Final Abandon	ment Notice	Convert to Injection	Plug and Plug Back	_		oorarily Abandon r Disposal	
the proposal is to Attach the Bond following completesting has been of	deepen directiona under which the w etion of the involve	Ily or recomplete horizontall ork will be performed or pro of operations. If the operation bandonment Notices must b	y, give subsurface le vide the Bond No. c n results in a multip	ocations and me on file with BLM ole completion of requirements, in	asured an I/BIA_ R r recompl ncluding	d true vertical depths equired subsequent re etion in a new interva reclamation, have bee	rk and approximate duration thereof. of all pertinent markers and zones. ports must be filed within 30 days I, a Form 3160-4 must be filed once n completed and the operator has
-2/4/2 014	RE-ENTERED	THE WELL.					FALL WORK 5/2014 Manager, nerals
		L CONSERVATIO	N	DENIED	DES	CRIPTION CALLS	51201-
	j	IUN n 2 2014		PROVID ACCON	IPLIS	CRIPTION OF HED. BY 04/15 HED. BY 04/15 HED. BY 04/15 HED. BY 04/15 HED. BY 04/15	Wausa- Wausa-
		RECEIVED		م	۹ ,	Lands Alle	

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
JUN BARRACK	Tide Oil and Gas (Operations Associate			
Signature Jun Banach	Date 02/24/2014				
THIS SPACE FOR FED	ERAL OR STATE	E OFFICE USE			
Approved by				MAR 0	6 2014
	Title		Date	017 T	
	vould Office	OBWELL P	The LU CH		
that the applicant holds legal or equitable title to those rights in the subject lease which v entitle the applicant to conduct operations thereon. Tide 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdicti	vould Office person knowingly and wil				tati

(Instructions on page 2)



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		Custo	omer Name:	•	Jalapeno Corporation		Service Specialist Jo		C20140319		
		L	ease Name:		Acita Negro 4 Longstring						
			Well #:						Josh	oshua James avez	
		Т	ype of Job:						Chave		
			Date:	2/12/2014 Custo			omer Representative		Emmons Yates		ates
Tubing Size:			Ca	sing size: 5.5		1	Liner size:				
Tubing weight:			T	ng weight:	15.5			Top of Liner:			
Tubing bbl/Inft				g BBI/Inft:	.02	38	Bo	ttom of Liner:			
Retainer depth:			To	tal Depth:	23	2386		nular Volume:	64.04		-
Packer depth:			7	otal Pipe:	23	64					
Perfs:				hoe Joint:	18.	58	1		<u> </u>		
Holes in casing:			Disp	lacement:	ement: 55.8 bbls		1	Maximum:	5(00	Psi
				e-Flush:							
	Sks.				С	emen	t Additiv	/es			
Lead Cement:	110			Class C 50/50+2% E							
	Cmt. Wt.	14.20	Yield	1.26	Gal/sk	5.73		Water:	15	.01	:bbls
	UIII. IVI.	14.20	r iciu	1,20	Gai/SK	0.10	Tota	l Ft.3:	138	3.60	ft.³
Middle Cement:											
	Cmt. Wt.		Yield		Gal/sk		Mixing	Water:		<u> </u>	:bbls
	01111. 111.				Gavan		Tota	l Ft.³:			ft.³
Tail Cement:											
	Cmt. Wt.		Yield		Gal/sk	Mixing	Water:			:bbls	
			TICIU		Gai/Sk.		Tota	l Ft.³:			ft.3
		<u> </u>									
	Crnt. Wt.		Yield		Gal/sk			Water:			:bbls
							Tota	l Ft.3:			ft.3
Total sks:	110	sks.	Total Bb	s. Cmt.:	24.	68	:Bbls	Tot	al Water	r for Jol):
Total Ft. ³ :	139	ft. ³	Total Mix	Water:	15.	01	:Bbls	2	50.00		:Bbls

Acid S	System:		Gallons	l		
Dive	erter:		Balls			Coarse Rock Salt
Injection Rate:			Job Pressures		Joh Los Pomarket	
Time	Rate:	Bbls in	Total	Tbg psi.	Csg psi	Job Log Remarks:
20:30						Safety Meeting
20:45	0.25	1	1		3000	Test Lines
20:51	4	80	81		156	Break Circulate With Fresh Water
21:11	2.5	24.5	85.5		220	Start Cement Down Hole
21:24						Shut Down/Wash Lines to Pit
21:36	5	55.8	141.3		165	Start Displacement
21:46	2				205	Slow Rate @45.8 BBLS
21:53			141.3			Did Not Bump Plug
21:53					1	Check Floats/Shut Well In
						Crew Released/Rig Down
						Good Job Josh And Crew
ervice S	pecialist					Customer Representative

