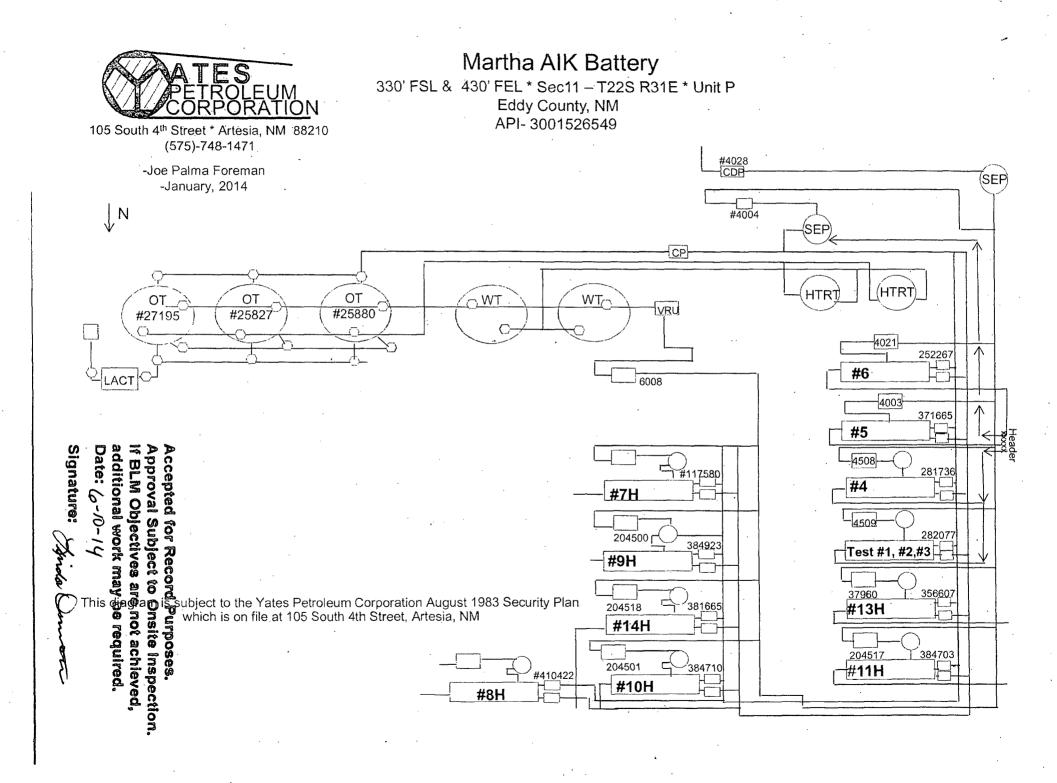
		OCD=ARTESIA	
orin 3960-5 August 2007) SI	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN UNDRY NOTICES AND REPO	INTERIOR AGEMENT DRTS ON WELLS	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM65417
Do no aband	ot use this form for proposals to loned well. Use form 3160-3 (Al	o drill or to re-enter an PD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBM	IT IN TRIPLICATE - Other instru	uctions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
 Type of Well Gas Well Other 		·····	8. Well Name and No. MARTHA AIK FEDERAL #8H
2. Name of Operator Contact: YATES PETROLEUM CORPORATIONE-Mail: bgurule@y		BRITNYE GURULE yatespetroleum.com	9. API Well No. 30-015-39733
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4281/	10. Field and Pool, or Exploratory LIVINGSTON RIDGE; DELAWAR
4. Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 11 T22S R31E NENE 430FNL 200FEL		in)	11. County or Parish, and State EDDY COUNTY COUNTY, NM
12. CHE	CK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
If the proposal is to deepe Attach the Bond under wi following completion of t testing has been complete determined that the site is Yates Petroleum Cor requests your approv The water will be sto located at Sec. 32-T2	Convert to Injection mpleted Operation (clearly state all pertine en directionally or recomplete horizontally hich the work will be performed or provid he involved operations. If the operation r d. Final Abandonment Notices shall be find ready for final inspection.) reportion is submitting an application val. The well, at present, produce	A Plug Back Water ent details, including estimated starting date of any, give subsurface locations and measured and true le the Bond No. on file with BLM/BIA. Required s esults in a multiple completion or recompletion in ited only after all requirements, including reclamat ion for water pursuant to order #7 and s an average of 1200 bbls of water per de piplined to the Lotus SWD Well No. 12 the facility.	ay. MM OIL CONSERVATION ARTESIA DISTRICT JUN 1 6 2014
		NMOCD 1	10/ D 14 RECEIVED
[4. I hereby certify that the f		WWOCD *	6 17 17 17 17 17 17 17 17 17 17 17 17 17
	Electronic Submission # For YATES PETR		on System Dad 10/2014 ()
Name(Printed/Typed) E	Electronic Submission # For YATES PETR Committed to AFMSS for	#248853 verified by the BLM Well Information OLEUM CORPORATION, sent to the Carls or processing by LINDA DENNISTON on 06/	on System Dad 10/2014 ()
Name(Printed/Typed) E	Electronic Submission # For YATES PETR Committed to AFMSS for BRITNYE GURULE Electronic Submission)	#248853 verified by the BLM Well Information OLEUM CORPORATION, sent to the Carls for processing by LINDA DENNISTON on 06/ Title REPORTING CLE	on System Dad 10/2014 () RK APPROVED
Name(<i>Printed/Typed</i>) E Signature (I Approved By Conditions of approval, if any, ertify that the applicant holds	Electronic Submission # For YATES PETR Committed to AFMSS for BRITNYE GURULE Electronic Submission)	#248853 verified by the BLM Well Information OLEUM CORPORATION, sent to the Carls or processing by LINDA DENNISTON on 06, Title REPORTING CLE Date 06/09/2014 OR FEDERAL OR STATE OFFICE (Title	on System bad 10/2014 () RK APPROVED



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.

2. Compliance with all provisions of Onshore Order No. 7.

3. This agency shall be notified of any spill or discharge as required by NTL-3A.

- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.

6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

6/2/14