Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0499988

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an exhaudoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891014168X	
1. Type of Well				No. 3H	
② Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: STEPHANIE RABADUE					
XTO ENERGY INCORPORA	9. API Well No. 30-015-4220	6-00-X1			
3a. Address 200 LORAINE SUITE 800 MIDLAND, TX 79701	Phone No. (include area code): 432-620-6714		10. Field and Pool, or Exploratory NASH DRAW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pari	11. County or Parish, and State	
Sec 12 T23S R29E NWSE 2280FSL 1890FEL 32.190709 N Lat, 103.560881 W Lon			EDDY COUN	ITY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
▼ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	Other Change to Original A	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	PD PD	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, give s rk will be performed or provide the B l operations. If the operation results i pandonment Notices shall be filed onl	subsurface locations and measu ond No. on file with BLM/BIA n a multiple completion or reco	red and true vertical depths of all pe Required subsequent reports shall completion in a new interval, a Form (rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once	
Change of drilling plans due to equipment will change from so place. Liner top to be set at +/4.11)	well packers to sliding sleeves - 6820? MD. (SF Burst = 1.43	and the liner will be cem, SF Collapse = 2.71, SF	ented in Tension =		
Cement: 595 sx Versacem + 0.5% LAP-2 + 0.2% HR-601 + 0.25 pps D-air 5 ft/sx, 8.29 gal wtr/sx. Compressive strengths ? 24 hr 2285 psi; 48 hr 2400 ps			ed at 13.2 ppg, 1.59 cu ART	CONSERVATION TESIA DISTRICT	
the liner top, 30% excess.		•	Jl	JN 1 6 2014	
			in 1	RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #24789	99 verified by the BLM Wel	I Information System		
Commi	For XTO ENERGY IN Ited to AFMSS for processing b	ICORPORATED, sent to the control of	ne Carlsbad on 06/03/2014 (14CRW0287SE)		
Name(Printed/Typed) STEPHAN	IIE RABADUE	Title REGUL	ATORY ANALYST		
Signature (Electronic S	Submission)	Date 06/03/2	014		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By_CHRISTOPHER WALLS		_ 	UM ENGINEER	. Date 06/03/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		cert lease Office Carlsbac	1		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.