

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM 130746. If Indian, Allottee or Tribe Name
N/A**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NADEL AND GUSSMAN PERMIAN, L.L.C.

3a. Address

801 N. MARIENFELD, SUITE 508
MIDLAND, TX 79701

3b. Phone No. (include area code)

(432) 682-4429

7. If Unit of CA/Agreement, Name and/or No.
N/A8. Well Name and No.
KYLE 34 FEDERAL #2H9. API Well No.
30-015-42187

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL, 330' FWL, SECTION 34, T-24-S, R-28-E

10. Field and Pool or Exploratory Area
WILLOW LAKE; BONE SPRING11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NGP RESPECTFULLY REQUESTS TO CHANGE PRODUCTION CASING.

OMIT 7" AND 4.5" CASING STRINGS

HOLE SIZE	CASING SIZE	WEIGHT/GRADE	THREAD/COLLAR	SETTING DEPTH	TOP CEMENT SURFACE
8.75"	7"	26# P-110HC	8RD BTC	8,500'	N/A
6.12"	4.5"	13.5# P-110HC	8RD LTC	8,300'-12,500'	N/A

REPLACE WITH 5.5" CASING STRING

HOLE SIZE	CASING SIZE	WEIGHT/GRADE	THREAD/COLLAR	SETTING DEPTH	TOP CEMENT SURFACE
8.75"	5.5"	17# P-110HC	8RD BTC	12,602'	2400' Surface

SEE ATTACHED FOR
CONDITIONS OF APPROVALNM OIL CONSERVATION
ARTESIA DISTRICT
JUN 16 2014

RECEIVED

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

SARAH PRESLEY

Title REGULATORY ANALYST

Signature

Sarah Presley

Date 05/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Walker

Title

Eng

Date

6/6/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Must be in compliance with NMOCD
Rule 5.9 prior to transporting/selling
product.

Kyle 34 Federal #2H

Production casing cement

6/5/2014

Lead Slurry: 1075 sacks 50:50 poz:Class H + %5 salt, + 10% bentonite, .4% PF153, +.2%PF13, + 3pps PF42, +.125 pps PF29, +.4pps PF46.

11.9 PPG 2.48 yield 13.876 gallons water/sack

40% excess over calculated, plan to circulate to surface.

Tail Slurry: 750 sacks PVL Acidsolid +30% Calcium Carbonate, +5%PF174, +.7% PF606 + .2% PF153 +.4% PF813 + .4 pps PF46,

13.0 PPG 1.87 yield 9.517 gallons/sack mix water

40% excess over calculated, plan top of tail cement is 7,500 MD/TVD

Conditions of Approval

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.