<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action													
						OPERATOR ☐ Initial Report ☒ Final Re						ıl Report	
Name of Company: Linn Operating						Contact: Brian Wall							
Address: 2130 W. Bender Hobbs, NM 88240						Telephone No.: 806-367-0645							
Facility Name: McClay Federal #7						Facility Type: Oil							
Surface Ow	ner: Feder	al	wner	API No.: 3001510370									
					TIOI	OF REI	LEASE						
Unit Letter C	Section 33	Township 18S	Range 30E	Feet from the 330		South Line North	Feet from the 1650	East/West Line West		County Eddy			
	Latitude: 32.7103208597655 Longitude: -103.980175130974												
Town of Dalo	Type of Release: Oil Volume of Release: 10 bbls Volume Recovered: 0												
Source of Release: Heater									Hour of Discovery:				
						09/24/2013 12:00am 9/24/2013 .							
Was Immedia	ate Notice (If YES, To Whom? Mike Burton- BLM Mike Bratcher- NM OCD											
By Whom? Brian Wall						Date and Hour 09/26/2013 7:45am							
Was a Water	course Read	If YES, Volume Impacting the Watercourse.											
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*: Missed opening valve when restarting well. Heater exceeded operating pressure blew oil through pressure relief valve on top of the heater. Describe Area Affected and Cleanup Action Taken.*: The release covered 2,486 sq ft of lease pad and pasture land. RECS personnel were on site beginning on													
September 30 th , 2013 to assess the releases. Soil samples from the surface and with depth were taken from the release. The samples were field tested for chlorides and organic vapors and representative samples were taken to a commercial laboratory for analysis. Point 1 returned laboratory chloride, GRO, DRO and BTEX below regulatory standards beginning at 6 inches. Point 2 returned laboratory chloride, GRO, DRO and BTEX below regulatory standards beginning at 1 foot. Point 3 returned laboratory chloride, GRO, DRO and BTEX below regulatory standards beginning at 8.5 feet. A CAP for the release (2RP-1959) was sent to NMOCD and BLM on October 29 th , 2013 and approved by BLM the same day. NMOCD approved the CAP on November 15 th , 2013. On November 6 th , 2013, CAP activities began at the site. The area inside the treater berm, the contaminated berm, the 6 inch scrape and the 4 foot excavation were completed and a total of 228 yards of contaminated oberm. The remaining caliche was backfilled into the 4 foot excavation. Once the 4 foot excavation was completed, wall samples were taken to a commercial laboratory for analysis to confirm all constituents were below regulatory standards. At the base of the 6 inch scrape, a 5 point bottom composite was taken and sent to a commercial laboratory for analysis. The bottom composite returned a chloride value of 320 mg/kg, a DRO value of 306 mg/kg and GRO and BTEX values of non-detect. This data was sent to BLM and NMOCD with a request to backfill the site. BLM approved the site to be backfilled on November 25 th , 2013 and NMOCD approved the site to be backfilled on December 2 nd , 2013. A trench was installed along the periphery of the 4 foot excavation and a 20-mil reinforced poly liner was key set into the excavation. A total of 108 yards of top soil was imported to site to serve as backfill. The liner was padded with 6 inches of the top soil and the remaining caliche was backfilled over the padded liner. A sample of the imported top soil was taken to a commercial labora													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature:	Fred B	OIL CONSERVATION DIVISION											
Printed Name	e: Brian Wa		Approved by Environmental Specialist:										
Title: Construction Foreman II						Approval Date: 6/4/14 Expiration Date: NA							
		linnenergy.co	m			Conditions o	f Approval:	-	/	Attached	1		
Date: 2/	/5/14			Phone: 806-367-0	645		(ma	/				

^{*} Attach Additional Sheets If Necessary