District I 1625 N. French Dr., Hobbs, NM 88240. District III 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa-Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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NMOCD

JUN 1 1 2014

Form C-141 Revised October 10, 2003

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Release Notification and Corrective Action

nHmp1412334904 OP		ERATOR		Initial Report		Final Report.
Name of Company OGRID Number		Contact		F 40		
Yates Petroleum Corporation 25575		Chase Settle				
Address		Telephone No.				
104 S. 4 TH Street		575-748-4147				•
Facility Name API Number		Facility Type				
Cotton Federal SWD 30-015-23315		SWD				
Surface Owner	Mineral Owner			Lease No.	-	
Federal Federal		L		NM-36500	•	

LOCATION OF RELEASE

Unit Letter C	Section 14	Township 19S	Range 25E	Feet from the 810 [°]	North/South Line North	Feet from the 2180'	East/West Line West	County Eddy

Latitude 32.66568 Longitude -104.45631

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered					
Produced Water and Crude Oil	7 B/PW and 3 B/O	6 B/PW and 2 B/O					
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery					
Gate valve failure on tank	6/1/2014; PM	6/1/2014; PM					
Was Immediate Notice Given?	If YES, To Whom?						
🗌 Yes 🔲 No 🛛 Not Required	N/A	· · · · ·					
By Whom?	Date and Hour	an a					
N/A	N/A						
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	tercourse					
\square Yes \boxtimes No	N/A						
If a Watercourse was Impacted, Describe Fully,* N/A	· · · · · · · · · · · · · · · · · · ·						
Describe Cause of Problem and Remedial Action Taken.*		san yan an a					
A gate valve failure on the tank caused the tank to overflow.							
Describe Area Affected and Cleanup Action Taken.*							
An approximate area of 32' X 145' north of the tanks and 66' X 89' aroun	d and behind the tanks. All released v	vater and crude oil was contained within the					
battery berm. The valve was closed and turned off, and vacuum trucks we	re called to retrieve standing fluid B	ackhoe was also dispatched to remove					
impacted soils. Excavated soils will be hauled to a NMOCD approved fac							
for TPH & BTEX (chlorides for documentation). If initial analytical resu	Its for TPH & BTEX are under RRAI	's (site ranking is 10) a Final Report. C-141					
will be submitted to the OCD requesting closure. If the analytical results							
Ground Water: 50-99' (approximately 80', Section 14, T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.							
I hereby certify that the information given above is true and complete to the	he best of my knowledge and underst	and that pursuant to NMOCD rules and					
regulations all operators are required to report and/or file certain release n	otifications and perform corrective ac	tions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by th	e NMOCD marked as "Final Report"	does not relieve the operator of liability					
should their operations have failed to adequately investigate and remediat	e contamination that nose a threat to	around water surface water human health					
or the environment. In addition, NMOCD accentance of a C-141 report d	oes not relieve the operator of respon	gibility for compliance with any other					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
reasting states, or roban news, and/or regulations,	OUL GONGDON						
	OIL CONSER	VATION DIVISION					
Signature;							
- Differed Neuris Chinese Costa	Approved by District Supervisor.						
Printed Name: Chase Settle		pro con					
Title: Environmental Regulatory Agent.	Approval Date: 4/25/14	Expiration Date:					
	· · · ·						
E-mail Address: CSettle@yatespetroleum.com	Conditions of Approval:	Attached					
Rem	ediation per OCD Rule & Guidelir	nes & l e te					
Date: Wednesday, June 11, 2014 Phone: 575-748-4171 like a	oproval by BLM. SUBMIT REMED	IATION					
Attach Additional Sheets If Necessary	PROPOSAL NO LATER THAN:	700 77					
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-	7/25/14	·					