Office	State of Nev	w Mexico	•	Form C-103
District I - (575) 393-6161	Energy, Minerals and	Natural Resources	· ·	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	5 42004
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-42004 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		·		
87505 SUNDRY NOT	TICES AND REPORTS ON W	ELLS	7. Lease Name or U	Init Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	- Dease Hame of S	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	CATION FOR PERMIT" (FORM C-	101) FOR SUCH		an 6 Fee
1. Type of Well: Oil Well	Gas Well Other		8. Well Number	
		4		10Н
2. Name of Operator	COG Operating, LLC		9. OGRID Number	9137
	One Concho Center		10. Pool name or W	
600 W. Illinois Ave.				ieta-Yeso 3250
· N	Iidland, TX 79701	•	•	
4. Well Location				
Unit Letter M:	150 feet from the So	uth line and	210 feet from the	West line
Section 31	Township 18S	Range 26E	NMPM Eddy	County
The state of the s	11. Elevation (Show wheth			
		3446'		
12. Check	Appropriate Box to Indic	ate Nature of Notice	, Report or Other D	ata
. NOTICE OF I		l our		
	NTENTION TO:	4	BSEQUENT REPO	
PERFORM REMEDIAL WORK		*		LTERING CASING
TEMPORARILY ABANDON	-	-		AND A
PULL OR ALTER CASING] CASING/CEMEN	NI JOB	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:	Completion	\boxtimes
13. Describe proposed or com	pleted operations. (Clearly sta	te all pertinent details, a		including estimated date
13. Describe proposed or com of starting any proposed w	ork). SEE RULE 19.15.7.141		nd give pertinent dates,	
13. Describe proposed or com	ork). SEE RULE 19.15.7.141		nd give pertinent dates,	
13. Describe proposed or com of starting any proposed w	ork). SEE RULE 19.15.7.141		nd give pertinent dates, ompletions: Attach wel	lbore diagram of
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