

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 04 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
ROW NM-29683

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other SWD

7. If Unit or CA/Agreement, Name and/or No.
NA

2. Name of Operator
Yates Petroleum Corporation

8. Well Name and No.
Monsanto Foster SWD #1

3a. Address
105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)
575-748-1471

9. API Well No.
30-015-10340

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)
660' FNL and 660' FWL of Section 5-T20S-R25E (Unit D, NWNW)

10. Field and Pool or Exploratory Area
SWD; Devonian

11. County or Parish, State
Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

APD 6/23/14
Accepted for record
NMOCD

- MIRU well service unit. NU BOP and release packer.
- Run a gauge ring and junk basket to 10,190'. Set a CIBP at 10,180' and cap it with 35' Class "C" cement.
- Spot a 100' Class "C" cement plug from 8,100' to 8,000'. WOC and tag.
- Spot a 100' Class "C" cement plug from 5,100' to 5,000'. WOC and tag.
- Spot a 100' Class "C" cement plug from 3,450' to 3,350'. WOC and tag.
- Perforate at 1,350'. Spot a 100' Class "C" cement plug up the 5-1/2" annulus from 1,350' to 1,250'. WOC and tag.
- Perforate at 500'. Spot a 100' Class "C" cement plug up the 5-1/2" annulus from 500' to 400'. WOC and tag.
- Perforate at 100'. Spot a Class "C" cement plug up the 5-1/2" annulus from 100' to surface.
- Cut off wellhead, install dry hole marker and clean location.

Wellbore schematics attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Laura Watts Title **Regulatory Reporting Technician**

Signature *Laura Watts* Date **June 3, 2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

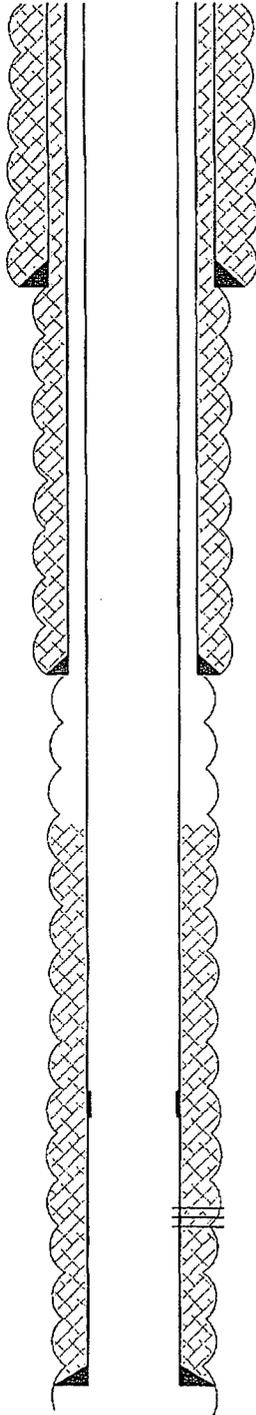
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well Name: Monsanto Foster SWD #1 Field: _____
 Location: 660' FNL & 660' FWL Sec 5-20S-25E
 County: Eddy State: New Mexico
 GL: 3,531' Zero: _____ KB: _____
 Spud Date: 1/8/1971 Completion Date: 3/31/1971
 Comments: API # 30-015-10340

Casing Program	
Size/Wt/Grade	Depth Set
13 3/8" 48#	450'
9 5/8" 36#	1,301'
5 1/2" 15# & 17#	10,524'

BEFORE



13 3/8" csg @ 450'
cmtd w/ 595 sx.

9 5/8" csg @ 1,301'
cmtd w/ 450 sx.

TOC @ 3,400' by Temp Survey

Saltel Csg Patch @ 9,371-9,391' (4.5" ID)

Devonian perms
10,220-10,504'

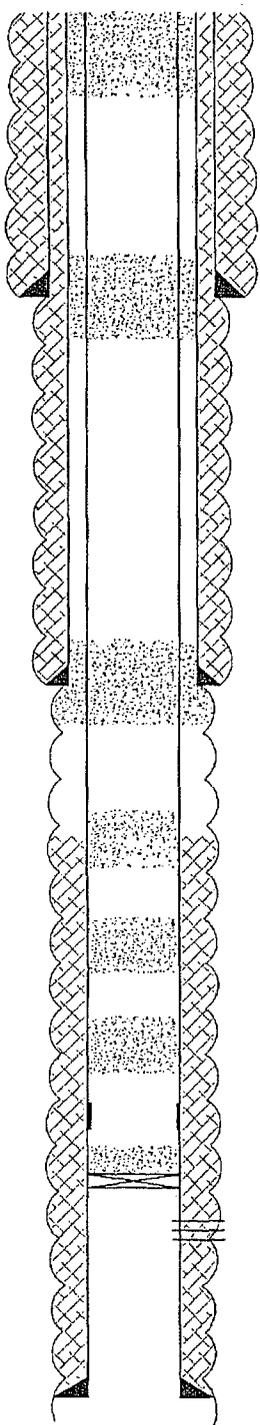
5 1/2" csg @ 10,524'
cmtd w/ 200 sx.

TD 10,869'

Well Name: Monsanto Foster SWD #1 Field: _____
 Location: 660' FNL & 660' FWL Sec 5-20S-25E
 County: Eddy State: New Mexico
 GL: 3,531' Zero: _____ KB: _____
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Casing Program	
Size/Wt/Grade	Depth Set
13 3/8" 48#	450'
9 5/8" 36#	1,301'
5 1/2" 15# & 17#	10,524'

AFTER



100' cement plug to surf.

13 3/8" csg @ 450'
cmtd w/ 595 sx.

100' cement plug @ 500-400'

9 5/8" csg @ 1,301'
cmtd w/ 450 sx.

100' cement plug @ 1,350-1,250'

100' cement plug @ 3,450-3,350'
TOC @ 3,400' by Temp Survey

100' cement plug @ 5,100-5,000'

100' cement plug @ 8,100-8,000'

Saltel Csg Patch @ 9,371-9,391' (4.5" ID)

CIBP @ 10,180' w/ 35' cement

Devonian perms
10,220-10,504'

5 1/2" csg @ 10,524'
cmtd w/ 200 sx.

TD 10,869'