Form 3160-5 (August 2007)

UNITED STATES OCD-ARTESIA DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

"	UREAU OF LAND MANAGI	FMENT			Expires.	July 51, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. PENNY PINCHER FEDERAL COM 3 H		
Name of Operator Contact: HOPE KNAULS CIMAREX ENERGY COMPANY E-Mail: hknauls@cimarex.com					9. API Well No. 30-015-38296		
3a. Address 202 S CHEYENNE AVE STE 1000 TULSA, OK 74103			. (include area code 85-1100				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State	
Sec 21 T19S R31E 330FNL 2310FWL			EDDY CO		EDDY COUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Alter Casing		☐ Fracture Treat ☐ Reci		☐ Reclama	nation		
Subsequent Report			/ Construction	☐ Recomp			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon ☐ Tempo ☐ Plug Back ☒ Water I		arily Abandon			
13. Describe Proposed or Completed Op- If the proposal is to deepen directions						vimate duration thereof	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Cimarex Energy respectfully r information:	rk will be performed or provide the operations. If the operation result or pandonment Notices shall be filed (inal inspection.)	e Bond No. o ts in a multip only after all	n file with BLM/BIA e completion or reco requirements, include	A. Required sub empletion in a r ling reclamation	osequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 days 0-4 shall be filed once and the operator has SERVATION	
Produced Water Formation Name: Bone Spring BWPD produced from all formations: 30.7 BWPD ARTESIA DISTRICT							
How is water stored on lease: 1 each 500 bbls fiberglass tank How is water moved to disposal facility: Truck					JUN 1 6 2014		
Disposal Facility info: Operator: Judah Oil Name: Oxy T-Bone Fed #1 S' Type: WDW Location: NENW, Sec. 33, 18	WD - 30015-32122 S, 31E	(R Acc	Shirt to 15	//Y cord		IVED	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #247 For CIMAREX EN Committed to AFMSS for pr	ERGY COM	PANY, sent to th	e Carlsbad	•		
Name(Printed/Typed) HOPE KN		locessing t		ATORY TEC	\		
Signature (Electronic S	ctronic Submission) Date 05/30/2014				API	PROVED	
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	SE SE		
Approved By			Title		JU	N 9 2014 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		TO FR JAI SUF	MES A. AMOS PERVISOR-EPS	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #247579 that would not fit on the form

32. Additional remarks, continued

SWD Permit #: SWD-950-0

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

6/2/14