

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-26930 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. LH 1800 |
| 7. Lease Name or Unit Agreement Name Dimaggio |
| 8. Well Number 1 |
| 9. OGRID Number 16696 |
| 10. Pool name or Wildcat SWD Delaware |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2919' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD-562

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter J : 1650 feet from the south line and 1693 feet from the east line
Section 16 Township 26S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2919' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Perf All Interval & Frac ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 30 2014

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Sr. Regulatory Advisor

DATE

6/26/14

Type or print name David Stewart

E-mail address: david.stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

Richard Nae

TITLE

COMPLIANCE OFFICER

DATE

7/1/14

Conditions of Approval (if any):

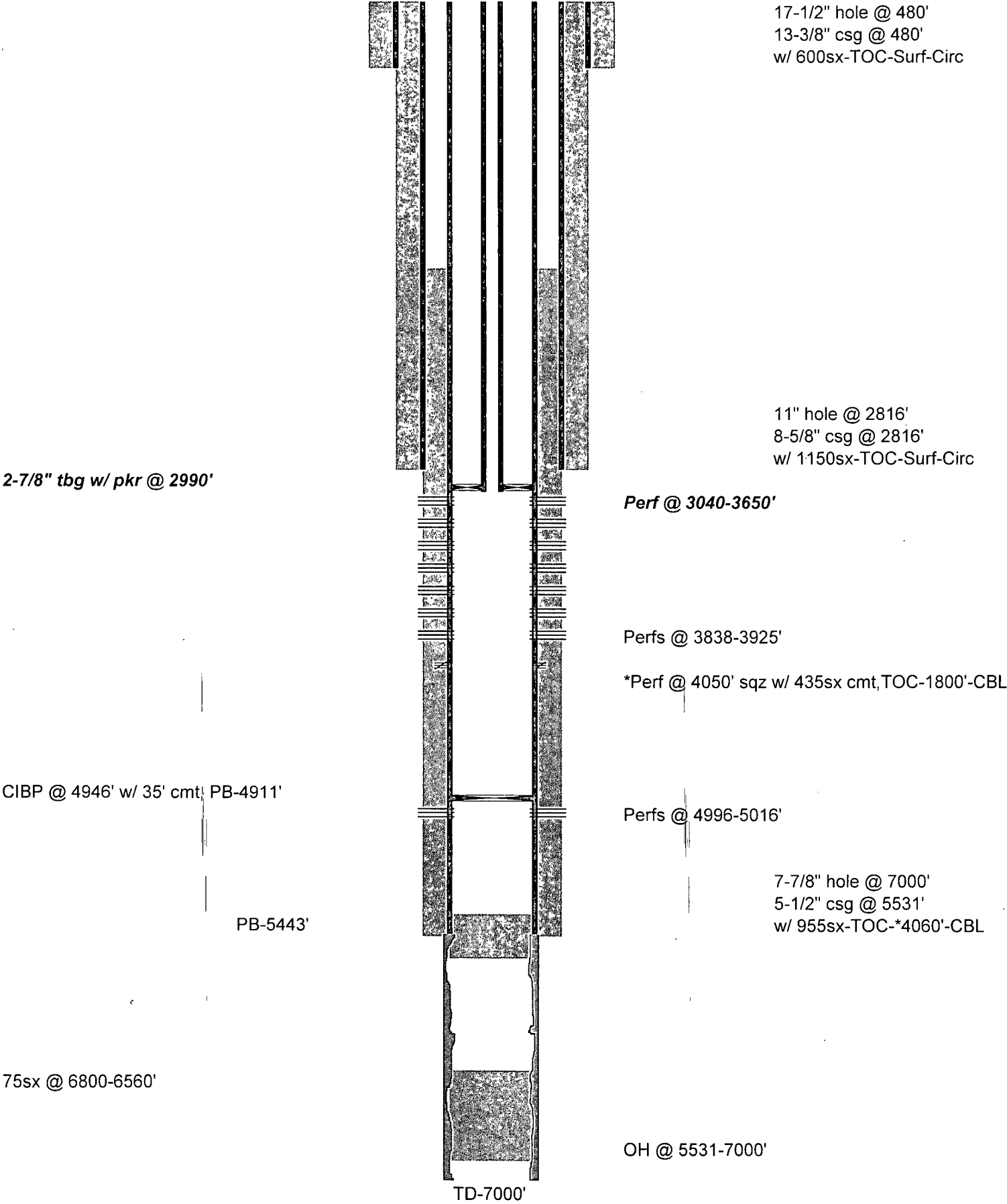
SUBMIT C-105 upon completion

Dimaggio #1
30-015-26930

1. Clean location, set and test anchors.
2. Check location for hazardous conditions.
3. MIRU rig. ND WH, NU BOP.
4. POOH with tubing & packer and LD.
5. PU WS and RIH and clean out to PBTD. POOH.
6. RIH w/RBP and set at 3400' and top with 50' of sand.
7. POOH w/ WS and LD same. ND BOP and NU Frac Valve. Test Frac Stack and Casing to 3,848psi.
8. RD and MO Rig.
9. RU WLU and RIH and perforate @ 3320-3650' ✓
10. Frac Stage 1 per frac procedure.
11. RU WLU and RIH and set CBP at +/-3256' and perforate @ 3040-3220'. ✓
12. Frac Stage 2 per frac procedure. RD Frac Crew.
13. MI and RU rig. ND Frac valve and NU BOP.
14. PU and RIH w/ tubing and clean out to RBP. Allow well to flow back until no sand seen in flowback fluid.
15. Retrieve RBP and POOH and LD.
16. PU and RIH w/ packer and injection tubing BHA per Lift Specialist instructions and set packer at +/- 2990'. ✓
17. Test the back side of the tubing to approx. 1,000 psi to confirm packer, on/ off tool and tubing integrity.
CONTACT NMOC TO WITNESS TEST.
18. Place well on injection and report results to engineer.

30-015-26930

| Stage (Description) | Original (gals) | Actual | Fluid (type) | Rate (bbls/min) | Time (min) | Cum Time (min) | Cum Clean | Sand Conc (#/gal) | Total Sand (lbs) |
|------------------------|--------------------|------------------|-----------------------------|--------------------|---------------|-------------------|-----------------|----------------------|---------------------|
| | | Volume (bbls) | | | | | Volume (gal) | | |
| Load Well | 16,000 | 381 | Treated Water | 10 | 38 | 38 | 16,000 | 0 | - |
| Acid Spearhead | 4,000 | 95 | 15% NEFE | 20 | 5 | 43 | 20,000 | 0 | - |
| Pre-Pad | 5,000 | 119 | Treated Water | 50 | 2 | 45 | 25,000 | 0 | - |
| Pre-Pad | 15,000 | 357 | Linear Gel | 50 | 7 | 50 | 40,000 | 0 | - |
| Pad | 50,000 | 1,190 | XL Gel | 50 | 24 | 74 | 90,000 | 0 | - |
| Proppant Laden Fluid | 21,000 | 500 | XL Gel | 50 | 10 | 84 | 111,000 | 1 | 21,000 |
| Proppant Laden Fluid | 27,000 | 643 | XL Gel | 50 | 13 | 97 | 138,000 | 1.5 | 40,500 |
| Proppant Laden Fluid | 33,000 | 786 | XL Gel | 50 | 16 | 112 | 171,000 | 2 | 66,000 |
| Proppant Laden Fluid | 27,000 | 643 | XL Gel | 50 | 13 | 125 | 198,000 | 3 | 81,000 |
| Proppant Laden Fluid | 23,000 | 548 | XL Gel | 50 | 11 | 136 | 221,000 | 4 | 92,000 |
| Proppant Laden Fluid | 20,000 | 476 | XL Gel | 50 | 10 | 146 | 241,000 | 5 | 100,000 |
| Flush | 2,000 | 48 | Treated Water | 50 | 1 | 147 | 243,000 | 0 | - |
| Flush | 14,000 | 333 | Treated Water | 50 | 7 | 153 | 257,000 | 0 | - |
| | 257,000 | 6,119 | total fluid (includes acid) | | | | | Stage | 400,500 |



OXY USA Inc. - Current
Dimaggio #1
API No. 30-015-26930

